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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 12 00 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Shell Oil Company

3. Address of Operator

Box 1858 Roswell, New Mexico

4. Location of Well

UNIT LETTER **E** 1880 FEET FROM THE **north** LINE AND 760 FEET FROM

THE **west** LINE, SECTION **22** TOWNSHIP **21-S** RANGE **37-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Argo "A"

9. Well No.

7

10. Field and Pool, or Wildcat

Hare

15. Elevation (Show whether DF, RT, GR, etc.)
3432' df

12. County
Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER **Recomplete from Hare to Wantz-Abo** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing, packer, and gas lift equipment.
2. Set CIBP at 7600' and cap with cement.
3. Load hole with lease crude. Run Frontier GR/CCL-ISOTRON log from PBTD to 2900'.
4. Run tubing and spot 800 gallons 15% NEA with FE additive on bottom. Pull tubing.
5. Perforate Abo with approximately 40 3/8" holes as determined from ISOTRON log over gross interval 6800'-7300'.
6. Run tubing with FBRC. Displace acid to formation. Treat with additional 5000 gallons 15% NEA in 50 100-gallon stages using ball sealers.
7. Unseat packer and lower tubing. Reverse acid from sump.
8. Swab test.
9. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

C. R. Coffey

Acting District
Exploitation Engineer

TITLE

DATE

August 3, 1965

SIGNED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: