

OIL CONSERVATION COMMITTEE
Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~REUSE~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

3-19-52
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
Company or Operator

ARGO ^{MAN}
Lease

Well No. 7 in SW 1/4 NW 1/4
1880' ENL & 760' ENL

section 22, T. 21-S, R. 37-E, N.M.P.M. Here Pool Lee County

Please indicate location:

Elevation 3432 DF ~~Recompletion~~ ~~Station~~ 2-21-52 ~~Re-~~ Completed 3-13-52

I			
		Sec.	22

Unit letter: E

Total Depth 8180 P.B. 8022

Top Oil/Gas Pay 7662 Top Water Pay _____
Initial Production Test: Pump _____ Flow 82.28 (BOPD) 82.28

Based on 82.28 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (~~Pitted Corrosion Rate~~): Tanks

Size of choke in inches 14/64"

Tubing (Size) 2 3/8" @ 8020 Feet

Pressures: Tubing 175 Casing 750

Gas/Oil Ratio 2373 Gravity 45.6°

Casing Perforations:
7662-7994 (132 net feet)

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

• Gals to \$/_____

Size	Feet	<u>Sax</u>
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Gals _____ to _____ S/ _____

13 3/8"	226	300
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Shooting Record. S/ _____
S/ _____

8 5/8"	2913	1700
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Qts _____ to _____

5 1/2"	8080	750
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_____ Qts _____ to _____ \$/_____
 _____ \$/_____

_____ Qts _____ to _____ \$/ _____
 _____ \$/ _____

S/_____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 5103 (-1671)
T. Drinkard 6396 (-2964)
T. Tubbs "A" 6075 (-2643)
T. Abo 6693 (-3261)
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee 7626 (-4194)
T. Ellenburger 8105 (-4673)
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 3-13-52

Pipe line taking oil or gas: Shell Pipe Line

Remarks: This well originally was completed as an Ellenburger (Branson Field)
producer on 12-1-50. Argo A-12 was drilled on this same 40-acre unit and
completed from the Ellenburger on 1-4-52 at which time Argo A-7 was shut in.
Argo A-7 has been plugged back from the Ellenburger and recompleted to pro-
duce from the Simpson sands (Hare Field).

Shell Oil Company
Company or Operator

By: _____

J. D. Savage
Signature

Position: Division Exploitation Engineer

Send communications regarding well to:

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

APPROVED 3-24-1952

OIL CONSERVATION COMMISSION

By: _____

Ray Quakray

Title: _____