

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD- ~~REPORT MADE~~

Mail to Oil Conservation Commission, Santa Fe, New Mexico, as its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

~~Shell Oil Company~~  
Company or Operator

~~Area A~~  
Lease

Well No. 7 in 1/4 1/4 of Sec. 22, T. 21-SR. 77, N. M. P. M., None Field, San County.Well is 1820 feet south of the North line and 4500 feet west of the East line of Sec. 22, T-21-S, R-77-S

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is Shell Oil Corporation Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is Shell Oil Company Address Box 1057, Santa Fe, New Mexico~~Drilling~~ commenced 2-21 19 52 ~~Drilling~~ was completed 2-17 19 52

Name of drilling contractor \_\_\_\_\_ Address \_\_\_\_\_

Elevation above sea level at top of casing 7421 feet.The information given is to be kept confidential until Not confidential 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 7662 to 7825 No. 4, from \_\_\_\_\_ to \_\_\_\_\_No. 2, from 7969 to 7994 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**ILLEGIBLE**

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
<u>13 3/8"</u>	<u>48</u>	<u>22</u>	<u>Faurestown</u>	<u>212</u>	<u>Larkin</u>				<u>Water string</u>
<u>8 5/8"</u>	<u>72</u>	<u>22</u>		<u>2900</u>	<u>Cameron</u>				<u>Salt string</u>
<u>5 1/2"</u>	<u>17</u>	<u>22</u>	<u>King</u>	<u>8060</u>	<u>Larkin</u>		<u>7662</u>	<u>7994</u>	<u>Oil string</u>
	<u>15.5</u>						<u>(172 net feet)</u>		
<u>2 3/8"</u>	<u>4.7</u>	<u>22</u>		<u>8013</u>	<u>Hunt</u>	<u>8000</u>	<u>7042</u>	<u>7058</u>	<u>Surface string</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/4"</u>	<u>13 3/8"</u>	<u>226</u>	<u>300</u>	<u>Pump &amp; plug</u>		
<u>11"</u>	<u>8 5/8"</u>	<u>2913</u>	<u>1700</u>	<u>Pump &amp; plug</u>		
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>8000</u>	<u>750</u>	<u>Pump &amp; plug</u>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 8150 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing 2-13 19 52The production of the first 24 hours was 82.28 barrels of fluid of which 22.8 % was oil; — %emulsion: — % water; and — % sediment. Gravity, Be 45.6°

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

GOR 2372

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

