

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval.

Hobbs, New Mexico

Place

RECEIVED
FEB 12 1952
OIL CONSERVATION COMMISSION
HOBBS, N.M.
February 12, 1952
Date

Notice hereby is given that it is our intention to commence the ~~drilling~~ ^{recompletion} of a well to be known as

Shell Oil Company

Company or Operator

Argo "A"

Lease

well No. 7

SW 1/4
NW 1/4

of Sec. 22, T. 21-S, R. 37-E, N. M., P. M. Hare, Pool, Lea, County.

The well is 1800 feet from (N.) line and 760 feet from

(W.) line of the above section.

(Give location from section lines. Cross out wrong directions.)

If state land the oil and gas lease is No. -- Assignment No. --

If patented land the owner is Argo Oil Corporation

Address --

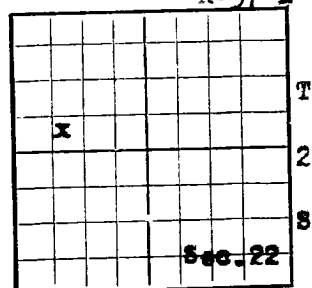
If government land the permittee is --

Address --

The lessee is Shell Oil Company

Address Box 1957, Hobbs, New Mexico

We propose to drill well with drilling equipment as follows:



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission is as follows: Blanket Bond

The following strings of casing ~~are in the well:~~ are in the well:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/4"	13 3/8"	48#	New	226'	Cemented	300
11"	8 5/8"	32#	New	2913'	Cemented	1700
7 7/8"	5 1/2"	15.5# & 17#	New	8080'	Cemented	750

~~When the above strings of casing have been cemented, we will notify you before cementing or before casing. We estimate that the first productive oil or gas sand should occur at a depth of about~~ feet.

Additional information: Argo A-7 was completed as a Brunson Field well in December 1950. With the completion of Argo A-12 in January 1952 as a Brunson well on the same proration unit Argo A-7 was shut in. It is planned to recomplete Argo A-7 as a Hare Field well after placing a plug at about 8030 feet in the 5 1/2" casing and perforating the casing opposite Hare Field pay at intervals between approximately 7660 feet and 7995 feet.

Approved _____, 19

except as follows: FEB 13 1952

Shell Oil Company
Company or Operator

By J. D. Savage J. D. Savage

Position Division Exploitation Engineer

Send communications regarding well to:

Name Shell Oil Company

Address Box 1957, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
By Roy Yacknowich
Title