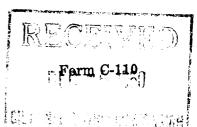
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Oil'& Gus Inspector

RUIE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT-OIL

OCHIMIONIC OF COMM LINES	
Company or Operator Shell Oil Company	Lease Argo "A"
Address Box 1457, Hobbs, New Mexico	Box 1509, Midland, Texas
47 1 Elald Office)	(I Tincipal Tiaco of a management
Unit Wells No. 7 Sec. 22 T 215 R 37	E Field Brunson County Lea
Wind of Lease Patented	Location of Tanks Near center of Lease
Transporter Shell Fipe Line	Address of Transporter Box 486, Hobbs, New Mexic (Local or Field Office)
· · · · · · · · · · · · · · · · · · ·	o be transported 100. Other transporters author-
ized to transport oil from this unit are	none0_%
REMARKS:	
New completion. Allowable t	io date from 12-150.
have been complied with except as noted above a the percentages of oil produced from the above de be valid until further notice to the transporter na	d regulations of the Oil Conservation Commission and that gathering agent is authorized to transport escribed property and that this authorization will amed herein or until cancelled by the Oil Conser-
Executed this the 5th day of	December , 195 O
	Shell Oil Company
	By frank (foreing
	Title District Superintendent
State of New Mexico County of Lea	ss.
Before me, the undersigned authority, on the known to me to be the person whose name is subduly sworn on oath states that he is authorized	bscribed to the above instrument, who being by me to make this report and has knowledge of the facts creet.
Subscribed and sworn to before me, this	he 5th day of December , 1950
Notary Public in and for	220, ,
Approved: $12 - 8 - 1950$	-
OIL CONSERVATION COMMISSION	
By Noc Q. yararolly to	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.