					State of New Mexico Minerals and Natural Resources				Form C-104 Revised June 1, 2000			
District III         122           1000 Rio Brazos Rd., Aztec, NM 87410         122					SERVATION outh St. Franc nta Fe, NM 87	is Drive		Submit to Appropriate District Office 5 Copies				
District IV 1220 South St. Fran	ncis Dr., S		REQUEST FOR A			00174T		ISPOPT		ð report		
Operator Name and Add	dress	1,	REQUEST FOR A	LLOWP	BLE AND AUTH		ION TO TKA	<sup>2</sup> OGRID Number				
APACHE CORPORATION								000873 <sup>3</sup> Reason for Filing Code / Effective Date				
2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400								RC / 9/25/01				
* API Number					ool Name			° Pool Code				
30-025-06740 Penrose					elly; Gravburg	<u> </u>		50350 Y Well Number				
23104			Argo A						.8			
II. Ut or lot no.		face Location	Feet from the North/South line			Feet from the East/West line County						
D	22	21S	Range 37E	Lot. Idn	990	1	North	_990	West	Lea		
		tom Hole Locat	the second se		n Feet from the North/Sou		h line Feet from t		East/West line	County		
Ul or lot no.	Section	Township	Range	LOL IOI	reet from the	wingsoun		roet nom die				
<sup>12</sup> Lse Code	<sup>13</sup> Proc	lucing Method Code	14 Gas Connection D	hate <sup>19</sup> (	2-129 Permit Number		<sup>16</sup> C-129 Effective	Date	C-129 Expirat	ion Date		
III. Oil and Ga	s Trans	P	9/25/2001									
18 Transporter	<sup>18</sup> Transporter <sup>19</sup> Transporter Name				20 POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSIR Location and Desription				
037480	FOTT	Energy Pipeline	e I.P		2264110	Ō	C, Sec. 22,					
037480		5x 4666				)	c, boo. 22,	,		1		
	3	m, Texas 77210	)-4666									
020809	Sid Rid	chardson Gasoli	ne Company		2264130 G C, Sec. 22, T-21S, R-37E							
	ain Street, Suite th, Texas 7610											
								_				
					Constant,							
	1							15	*			
								89707	0. <u>0</u>			
IV. Produced V						<u>ح</u>						
<sup>23</sup> POD 2264150	C	Sec. 22. T-21S.	<sup>24</sup> POD ULSTR L	ocation and	Description			\ <u>1</u> .27 . =3	1. 4.900	je,		
V. Well Comp	pletion l	Data /										
<sup>29</sup> Spud Date		<sup>20</sup> Ready Date 6/6/2001	8180		<sup>20</sup> РВТD 4150		<sup>29</sup> Perforation 3812 - 39		400862893034	MC		
<sup>31</sup> Hole Size	•		Tubing Size		" Depth Set				Sacks Cement			
17-	17-1/2		13-3/8		226	300 sx / Circulated to Surface						
7-7/8		<u>8-5/8</u> 5-1/2			<u> </u>		1700 sx / Circulated to Surface 1400 sx / TOC @ 2600' (Calc)					
2-7/8					4008							
VI. Well Test		<sup>30</sup> Gas Delivery Date	" Test Date		38 Test Length		<sup>39</sup> Tbg. Pressu	re I	* Csg. Pre	sure		
9/25/2001		9/25/2001	10/29/200		5							
<sup>1</sup> Choke Size		<sup>42</sup> Oil	43 Water		<u>24</u> Gas		* AOF		** Test Me			
47		15	81		62		CONSEDU		Pumpi			
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION							
knowledge and belief.		o (										
Versia 1 Chick Mark					Approved by:							
Printed Name: Debra J. Anderson					Title:							
Sr. Engineering Technician					Approval Date:							
Date: 11/7/2001	Phone: 713-											
		ll in the OGRID number a		operator				<u></u>				
ļ		perator Signature:			inted Name			Title		Date		
	. ievious U		<u> </u>	11. 		<u></u>				Date		