Submit 3 Copies to Approriate Distri		State of New Mexico Energy, Minerals and Natural Resouces					
Office	Later gy, without and read				FORM C-103 larch 25, 1999		
DISTRICT I 1625 N. French Dr., Hobbs, NM 883	240			Revised M	laten 23, 1999		
DISTRICT II	OIL CONSERVATION	OIL CONSERVATION DIVISION			WELL API NO.		
811 South First, Artesia, NM 88210	1220 South St. Francis	30-025-06740					
DISTRICT MI Santa Fe, NM 87505			5. If the ate Type of I		FEE		
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas L				
DISTRICT IV	ND 6 05 00 C						
1220 South St. Francis Dr., Santa Fe	JNDRY NOTICES AND REPORTS ON WELL	S					
A DESCRIPTION OF A DECRIPTION OF A DECRIPTION OF A DECK TO A			7. Lease Name or U	nit Agreement Name			
DIFFERENT RESERVOI	R. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	OR SUCH		A			
PROPOSALS.)			4	Argo A			
1. Type of Well:							
2. Name of Operator			8. Well No.	8			
Apache Corporation			9. Pool name or Wildcat				
3. Address of Operator 2000 Post Oak Blvd., Ste. 100. Houston, Texas 77056-4400			Penrose Skelly; Grayburg				
2000 Post Oak BIVG. 4. Well Location				West Line			
Unit Letter	D: 990 Feet From The North	Line and 990	Feet From The	West Line			
Section	22 Township 2.1S Range 37		м <u>Lea</u>	County			
Jeculi Jeculi	10. Elevation (Show whether DF, RKB, R	T, GR, etc.)					
	3425' GR	T I A NT to a C Notice	Parat or Othe	r Data			
11.	Check Appropriate Box to	o Indicate Nature of Notice	BSEQUENT R	EPORT OF:			
NOT	TCE OF INTENTION TO:	30.	DEQUEIT				
	Work Plug and Abandon	Remedial Wor	k		Casing		
Perform Remedia		Commence Dr	illing Operation	s Plug and	Abandonment		
Temporarily Abar	ndon Change Plans						
Pull or Alter Casi	na	Casing Test a	nd Cement Job				
	5	✓ Other	Flugback t	o Grayburg	0.		
🗖 Other			Тадоаске	N			
 Describe propose of starting any pr or recompletion. 8/28/2001 8/29/2001 	d or completed operations. (Clearly state all pertiner oposed work). SEE RULE 1103. For Multiple Com MIRU and nipple up BOP. Run Cement Bon Run in hole w/ scraper to 4200'. Run in hole 800#. Pressure up on backside to 1000#. Pul	d Log - found top of w/ packer and set @	cernent @ 56 9 4200'. Pum	540'.	886600		
8/30/2001	Perforate casing @ 4168'. Run in hole w/ RBP & packer. Set RBP @ 4228' and packer @ 4096'. Establish rate @ 3 BPM & 2000#. Unable to circulate to surface. Perforate casing @ 4000'.						
8/31/2001	Run in hole w/ CIBP and set @ 4225'. Run in hole w/ CIBP and set @ 4095'. Run in hole w/ cement retainer. and set @ 3941'. Prep to squeeze.						
9/4/2001	Cement squeeze @ 4000' w/ 700 sx @ 2.4 BPM & 1600 psi. Achieve partial circulation to surface.						
9/6/2001	Run in hole w/ 4-3/4" bit and tag cement @ 3935'. Drill out retainer @ 3941' & cement to 4089'. Circulate hole clean. Run CBL strip and found top of cement @ 3838'. Perforate casing @ 3800'.						
* 5	(Continued e	on other side)					
I hereby certify that the infor	mation above is true and complete to the best of my knowledge and belief.						
	Johna & And Wat	TITLE Sr. En	gineering Te	chnician DATE	11/7/2001		
SIGNATURE -	MATURAL CALLARY THE CALL			TELEPHONE NO.	713-296-6338		
TYPE OR PRINT NAME	- Debra J. Anderson						
(This space for State Use)	\cup		<u>.</u> .	DATE	n naga		
APPROVED BY	TITLE		· · · · ·	DATE	<u></u>		
CONDITIONS OF APPRO	VAL, IF ANY:						
		- L-1.	с.	01			
1		71 11	in a t-	hhn			

Argo A # 8 (Plugback to Grayburg) 30-025-06740 Unit D, Section 22, T-21S, R-37E Lea County, New Mexico

- 9/7/2001 Run in hole w/ packer and set @ 3721'. Pump in to perfs @ 1/8 BPM & 1800#. Pull out of hole w/ packer. Run in hole w/ cement retainer and set @ 3722'. Prep to squeeze.
- 9/10/2001 Cement squeeze @ 3800' w/ 100 sx @ 2-1/2 BPM & 1000#. Tail w/ 100 sx @ 2-1/2 BPM & 1000#.
- 9/12/2001 Run in hole w/ 4-3/4" bit and tag cement @ 3710'. Drill out cement retainer @ 3722'. Drill cement stringers to 4089'. Circulate hole clean. Pull out of hole w/ bit.
- 9/13/2001 Perforate Grayburg 3770-3784, 3793-3820, 3829-3842, 3849-3859, 3867-3890, 3911-3940, 3944-3958.
- 9/14/2001 Acidize Grayburg 3770' 3958' w/ 7000 gals 15% HCL.
- 9/18/2001 Frac Grayburg 3770' 3958' w/ 23730 gals gel & 48940# 16/30 sand.
- 9/19/2001 Clean out sand from surface to 3800'.
- 9/20/2001 Clean out remainder of sand to PBTD @ 4095'. Circulate well clean.
- 9/25/2001 Run in hole w/ 2-7/8" production tubing and set @ 4008'. Set pumping unit. Return well to production in Grayburg pool.