STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION B. D. BOX 2088						Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE, NEW MEXICO 87501						SA. Indicate Type of Locse	
SANTA FE	SANTA FE				STATE	ree [X]	
FILE U.S.G.S.			•	•	.5. State Oll	6 Gas Lease No.	
LAND OFFICE							
APPLICATIO	AIIIIIIIIIIIIIIII						
APPLICATIC 19. Type of Work	7. Unit Agreement Name						
	1	DEEPEN	51.110			,	
b. Type of Well					8. Farm or Leose Name		
OIL X GAS SINGLE SINGLE SONE ZONE ZONE						<u>'A''</u>	
2. Name of Operator					9. Well No.		
SHELL WESTERN E&F	<u>P INC.</u>				8	d Pool, or Wildcat	
P. 0. BOX 576, HC		1 (WCK 4435)			WANTZ ABO		
4. Location of Well	П	000	FEET FROM THE NORT	Н			
UNIT LETT	ER Coo		FEET FROM THE	II LINE		HHHHHH	
AND 990 FEET FROM	THE WEST LIN	E OF SEC. 22	TWP. 215 PCE. 37	Е имри	\overline{UUUU}		
					12. County		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<i>}}}}}}</i>	LEA	ilittethere	
					HHHH		
HHHHHHH	i i i i i i i i i i i i i i i i i i i		19. Froposed Depth	9A. Formation	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary cr C.T.	
			[.] 8188' (TD)	ABO			
1. Elevations (Show whether DF,		1	21B. Drilling Contractor		4	Date Work will start	
3438' DF	BLI	ANKET	WORKOVER RIG	<u> </u>	UPON	APPROVAL	
23.	P	ROPOSED CASING AND	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/4"	13-3/8"	32.4#	226 '	30	00	SURF	
11"	8-5/8"	28.55, 32#	2928'	170		SURF	
7-7/8"	5-1/2"	15.5, 17#	8011 '	50	00	5000'	
 POH w/prod eq Set CIBP @ 74 Run CNL/CCL/G Perf Abo @ de Run base GR/t Acid frac Abo Run GR/temp 1 	uip. 50' & cap w/35'. R from PBTD to (pths determined emp log from PB	cmt. 5650' & 5580' t from log eval. FD to 6650'. l. Treatment s 6650'.		ť	ABO AS FC	ILLOWS :	
	-						
	OPOSED PROGRAMI IF P	ROPOSAL IS TO DEEPER O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PHOPOSED NEW PRODUC-	
I hereby certify that the informatio	n above is true and comp	lete to the best of my kr	nowledge and bellef.			•	
Signed Company	A. J. FOR	Tule SUPERVISOR	REG. & PERMITTI	NG D	ace <u>10-5</u> -	.88	
(This space for S	Orig. Signed by						
	Orig. Signed by Paul Kautz						
APPROVED BY	Geologist	TITLE		Đ	ATE	· · ·	
CONDITIONS OF APPROVAL, IF	ANYI						
			Parent Torde	at 6 Mon	the From	Approvide	

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Permit Expires 6 Months From Approval Cale Unless Drilling Underway. MEXICO OIL CONSERVATION COMMISS

Form C-102 *Supersedes C-128* Effective 1-1-65

		All distances must be from	the outer boundaries o	f the Section.	• · · · · · · · · · · · · · · · · · · ·
Operator SHELL MESTE	DN F&D INC	L	^{∍ase} ARGO "A"		Well No.
SHELL WESTERN E&P INC.		Township	Range	County	
D	22	21-S	37-E	LEA	
Actual Footage Loc	ation of Well:	}	+		
990 Ground Level Elev.		NORTH line and	<u>990</u> fe	et from the WEST	line
3438' DF	Producing For	ABO		TZ ABC	Dedicated Acreage: 40 Acres
2. If more th interest an	an one lease is id royalty).		outline each and id	entify the ownership t	hereof (both as to working
dated by c Yes If answer i this form if No allowab forced-pool	ommunitization, u No If an is "no;" list the f necessary.) ble will be assigned	nitization, force-pooling. nswer is "yes," type of c owners and tract descrip ed to the well until all in	etc? onsolidation tions which have a terests have been	ctually been consolida	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Commis-
sion.	N 1		<u> </u>		CERTIFICATION
 				tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
				Company	A. J. FORE G. & PERMITTING ESTERN E&P INC.
				shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my and belief.
				Date Survey Registered I and/or Land	Professional Engineer
0 330 660 '9	0 1320 1650 1980	2310 2540 2000	1500 1000	Certificate N	No.