

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 8
4. Location of Well UNIT LETTER D 990 FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3438' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER SQUEEZED OFF DRINKARD PERFORATIONS; <input checked="" type="checkbox"/> OPENED HARE-SIMPSON	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-21-83: Cleaned out to 7926'.
- 11-22-83: Spotted 500 gals 15% NEA from 7920' to 7420'. Perforated 5-1/2" csg across Hare-Simpson 7537' to 7914' (24 holes).
- 11-23-83: Acidized Hare Simpson perforations 7537' to 7914' w/3500 gals 15% NEA.
- 11-29-83: Set RBP @ 6750'. Spotted 3 sx sand on top. Set cement retainer @ 6250' and squeezed Drinkard perforations 6409' to 6634' with 100 sx Class "C" cement + .4% Halad-9 followed by 50 sx Class "C" cement containing .4% Halad-9 + 5# salt/sx. WOC 24 hrs.
- 11-30-83: Drld on cement retainer @ 6250' and hard cement to 6634'.
- 12-01-83: Drld cmt from 6434' to 6595'. Pressure tested squeeze to 750#, held OK. Retrieved BP and set Baker FBRC @ 7410'.
- 12-03-83: Frac treated Hare Simpson perforations 7537' to 7914' with 1,000 gals NEA + 7500 gals pre-pad + 40,000 gals gelled wtr pkr + 22,500# 20-40 mesh sand + 40,000# 10-20 mesh sand + 56 tons CO₂.
- 12-05 to 12-06-83: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtes for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY:

m

RECEIVED

DEC 22 1983

C.C.D.
HOBBBS OFFICE