

OIL CONSERVATION DIVISION  
 P. O. BOX 2080  
 SANTA FE, NEW MEXICO 87501

Form C-103  
 Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HARE SIMPSON
11. Elevation (Show whether DF, RT, GR, etc.) 3438' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>SQUEEZE OFF DRINKARD PERFORATIONS; OPEN HARE-SIMPSON</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to 7926'. Spot 250 gals 15% NEA and perforate 5-1/2" csg across Hare Simpson formation 7537' to 7914' (24 holes).
- Set 5-1/2" RBP @ +6700' and cap with 20' of sand (3 sx).
- Set 5-1/2" cement retainer @ +6250'. Mix and pump 100 sx of Class "C" cement + .4% Halad-9 tailed in with 50 sx Class "C" cement + 5#/sx salt. WOC a minimum of 24 hrs.
- Drill out cement retainer and clean out to sand top. Pressure test squeeze to 500 psi. If pressure test OK, retrieve BRP.
- Fractur treat the Hare Simpson perforations 7537' to 7920' w/5,000 gals pre-pad + 28,000 gals cross linked gelled 2% KCl + 22,500# 20-40 mesh sand + 40,000# 10-20 mesh sand + 56 tons CO<sub>2</sub>.
- Install production equipment and return well to production as a single zone Hare-Simpson producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 2, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 1983