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DISTRIBUTION ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
LE S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE			
RANSPORTER GAS			
PERATOR RORATION OFFICE			
SHELL OIL COMPANY			
ddagg	Texas 79701		
P. O. Nox 1509, Midland eason(s) for filing (Check proper box)		Shelf les being rec	classified from oil to
ew Well	Change in Transporter of:  Ott Dry Gas	gas September 1,	1973.
ecompletion	Oil Dry Gas  Casinghead Gas Condens	ate	
hange in Ownership			
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND L		rmation Kind of Lease State, Federa	
Argo A	8 Drinkard		West
_ocation / D 990	Feet From TheLine	990 Feet From	The
<b>22</b>	nship Range		FECTIVE JANUARY 31, 9877,
Line of Section			ELLY OIL COMPANY MERGING GOVERNMENT OF COMPANY COMPANY COMPANY THE COMPANY TO THE PROPERTY OF
DESIGNATION OF TRANSPORT	rer of Oil AND NATURAL GA	Address (Give address to which appropriate P. O. Box 1910, Midler	oved copy of this form is to be sent)
Shell Pipe Line Corp.			of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas M	P. O. Box 1135, Eurice	8, 800 (802.00)
Skelly 0:1 Company	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,			
give location of tanks.		ling order number:	
give location of tanks.  If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Resty. Diff. Res
give location of tanks.  If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	th that from any other lease or pool,  Oil Well Gas Well  on - (X)	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Res
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of this production is commingled with the completion DATA  Designate Type of Completion	th that from any other lease or pool,  Oil Well Gas Well  on - (X)	New Well Holkote.	P.B.T.D.  Tubing Depth
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Bove 18 true and	
Callemer	M.E. Howorth
Product Accounts	ignature) Supervisor
	(Title)

September 4, 1973

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.