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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Argo A
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3438' DF	11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Open Additional pay and acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12-1-69 thru 12-3-69.

1. Pulled rods, pump and tubing.
2. Perforated with 1 3/8" jts. at 6508', 6518, 6526, 6542, 6552, 6590, 6592, (7 holes). Ran Baker Ret. BP & FBRC on 2" tbg. Acidized Perfs at 6625-34 w/500 gal. Dowell 15% NEA, in 2-250 gal. stages w/3 RCNBS between stages. Treated perfs at 6542-92 (4 holes) w/1000 15% NEA and 2-500 gal. stages w/2 BS between stages. Treated perfs at 6508-6526 (3 holes) w/1000 gal. 15% NEA in 2-500 gal. stages w/2 BS between stages.
3. Ran 218 jts. (6634') 2 3/8" EUE 8rd tbg.
4. Ran 2" x 1 1/4" x 10' x 15' Harbison-Fischer pump w/1" x 10' dip tube on 191 - 3/4" and 76 - 7/8" rods with 2 7/8" x 6' and 1 7/8" x 4' subs on top of string.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison N. W. Harrison TITLE Staff Operation Engr. DATE 12-5-69
APPROVED BY [Signature] SUPERVISOR DISTRICT DATE _____
CONDITIONS OF APPROVAL, IF ANY: