

JUL 11 11 39 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Argo A	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Shell Oil Company (Western Division)	
3. Address of Operator	
P.O. Box 1509, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3438' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 20, 1967 thru July 2, 1967

1. Pulled rods, pump and tubing.
2. Installed BOP
3. Traced perforations (6625' - 6634') with 17,000 gallons pregelled brine containing 20#/1000 WG-5 + 20#/1000 adomite aqua + 10#/1000 CW-1, 1 gallon/1000 gallons 14-N, and 1#/gallon 20-40 mesh sand.
4. Flush to formation.
5. Ran 212 jts (6566'); 2", EUE, 8rd tbg hung at 6574' W/3PMA 6543'-6574'
6. Ran 2" X 1 1/4" X 12' x 15' Pasific pump w/1" X 10' Dip Tube on 166-3/4" + 69-7/8" rods W/2-7/8" rod subs on top of string.
7. Placed on production
8. In 24 hrs pumped 14 BO + 7 BW on 9 1/2" - 64" SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By J. D. DUREN N. W. Harrison TITLE Staff Exploitation Engineer DATE 7/10/67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____