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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 22 11 51 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Argo A
9. Well No. 8
10. Field and Pool, or Wildcat Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Shell Oil Company (Western Division)**

3. Address of Operator  
**P.O. Box 1509, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **D** **990** FEET FROM THE **north** LINE AND **990** FEET FROM  
THE **west** LINE, SECTION **22** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3438' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Install BOP
3. Frac perforations (6625' - 6634') w/17,000 gallons pregelled brine w/20#/1000 WG-5 (Howco) + 20#/1000 Adomite Aqua + 10#/1000 CW-1, & 1#/gal 20-40 Mesh Sand.
4. Flush to formation.
5. Run tubing and swab.
6. Run rods and pump.
7. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N.W. Harrison TITLE Staff Exploitation Engineer DATE June 21, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: