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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 22 1 11 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Argo A	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company (Western Division)		Argo A
3. Address of Operator		9. Well No.
P. O. Box 1509, Midland, Texas 79701		8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM		Drinkard
THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3438' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Placed on pump
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 3 thru March 10, 1966

1. Ran 218 jts (6752') 2 3/8" tubing and hung at 6762' w/32' bull plugged mud anchor on bottom, 6' perforations 6723' - 6729', Seating Nipple at 6722'.
2. Ran 2" x 1 1/4" x 12' x 15' RHBC pump w/1" x 10' diptube on 1 3/4" x 2' sub, 191-3/4", 77-7/8" rods, 1 1/4" x 22' polished rod, hung on beam.
3. Stabilized production.
4. In 24 hrs pumped 32 BO on 6-64" SPM. Gr. 41.7° API. GOR 1500.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
R. J. Doubek TITLE Division Mechanical Engineer DATE March 17, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: