NO. OF COPIES RECEIVED	7	Form C-103
		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	1 TEB 7 9 47 All 266	5a. Indicate Type of Lease
		State Fee X
OPERATOR		5. State Cil & Gas Lease No.
		•
(DO NOT USE THIS FOR FOR PR	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PEPMIT	
		7. Unit Agreement Name
OIL GAS WELL	-	
2. Name of Operator	8. Farm or Lease Name	
Shell Oil Company (We	Argo A	
3. Address of Operator	9. Well No.	
Box 1509 - Midland, T	8	
4. Location of Well	10. Field and Pool, or Wildcat	
л	990 FEET FROM THE north Line and 990 FEET F	Brunson
UNIT LETTER D		
	TION	.PM. (()))))))))))))))))))))))))))))))))))
THE WESE LINE, SECT		
	12. County	
<u> </u>	3438' DF	Lea Allilli
^{16.} Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
	INTENTION TO: SUBSEQUE	ENT REPORT OF:
No fiel of		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OF ALTER CASING	OTHER	
OTHER		
	Operations (Clearly state all pertinent details, and give pertinent dates, inclu	

work) SEE RULE 1103.

- Set CIBP at 7970' and cap with cement. 1.
- 2. Load casing with lease crude.
- Run GR/CCL from 7400' to 5600'. Perforate zone V with one3/8' jet shot per foot: 6625', 6628', 6630', 6632', 6634' (5 holes). 3.
- Run 2" tubing with packer. Set packer at 6550' and acid treat with 1500 gallons 4. 15% NEA using ball sealers.
- 5. Swab test Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Original Signed By SIGNED N. W. Harrison	N. W. Harrison	TITLE District Exploitation Engr.	DATE Feb. 3, 1966	
APPROVED B	IF ANY:	TITLE	DATE	