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**NEW MEXICO OIL CONSERVATION COMMISSION** **FORM C-103**  
**MISCELLANEOUS REPORTS ON WELLS** **HOBBS OFFICE (Rev. 3-55)**  
**APR 10 11 01 AM '64**  
**D.C.C.**

(Submit to appropriate District Office as per Commission Rule 106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Argo A</b>	Well No. <b>8</b>	Unit Letter <b>D</b>	Section <b>22</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>March 10, 1964</b>		Pool <b>Brunson</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Casing leak test and surface well head equipment.</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
2. Concrete cellar.
3. Cellar not filled back up.
4. 13 3/8" surface pipe filled with cement, no braden head.
5. 8 5/8" x 5 1/2" braden head uncovered with openings in cellar below ground level with connections to surface.
6. 8 5/8" x 5 1/2" braden head left open to atmosphere.

Witnessed by <b>Welton D. Moore</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leslie A. Clements</i>				Name <b>R. A. Lowery</b>		
Title <b>District Exploitation Engineer</b>				Position <b>District Exploitation Engineer</b>		
Date <b>APR 10 1964</b>				Company <b>Shell Oil Company</b>		