## State of New Mexico y, Minerals and Natural Resources Eı

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

	Revised March	125, 1999
V/ELL API NO.		
30-025-06741		
5. Indicate Type of Lease STATE	<b>☑</b> FEE	·

Form C-105

811 South First, Artesia, NM	88210		OIL CONSE	RVATION	DIVISIO	N	30-0	25-06741		
DISTRICT III	2040 Carrill Daglaga						5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505								STATE	☑FEE	
<u>DISTRICT IV</u>							6. State Oil & G	as Lease No.		
2040 South Pacheco, Santa Fe		TON OD	DECO DI ETIO	N DEDORT	ANDIC	)C				
WEL.	L COMPLE	STION OR	RECOMPLETION	N REPURT	AND L	J.G	7. Lease Name	or Unit Agreement	Name	
OIL WELL b. Type of Completion:	<b> ✓ G</b> A	S WELL	DRY C	OTHER			Ar	go A (N <del>ort</del>	t <del>heast Drinkard Unit)</del>	
l <u></u>	Workover	Dee	epen 🔽 Plug Baci	k 🔲 Diff.	Resvr.	Other		· ·	SD-89-4 (L)	
2. Name of Operator					-		8. Well No.			
Apache Corporation 3. Address of Operator							9 (8185)			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000							Hare; San Andres			
4. Well Location	iva., Sic. Ic	o, Houston	ii, Texas 11030 44	1007713 220	0000		1.1.4.4, 2.4.			
Unit Letter		980	Feet From The	North	Line and 37E	500 NMPN	Feet From The	County	St Line	
Section 10. Date Spudded	22 11. Date T.D. Rea	Township iched	21S  12. Date Compl. (Ready to Pr			ons (DF& RKB, RT, GR,		14. Elev. Casingh	ead	
10. Date Spanded			9/14/0			3425'	GR			
15. Total Depth	16. Plug Bac		17. If Multiple Compl.	. How		18. Intervals	Rotary Tools		Cable Tools	
8025 19. Producing Interval(s), of	this completion - T	5115 op Bottom Name	Many Zones?			Drilled By	J	20. Was Direction	nal Survey Made	
San Andres 3944	_	-1.								
21. Type Electric and Other I	Logs Run						22. Was Well C	Cored		
23.					<del></del>		<u> </u>			
23.			CASING RI	ECORD (Re	port all	strings set in	well)		<u>,</u>	
CASING SIZE	WEIGHT		DEPTH SET	HOLES			NING RECORD AMOUNT PULLED			
13-3/8	32		218	17-1/4			ulated to Surface			
8-5/8	32	2#	2900	11		1773 SX 7 CH	ulated to s	burrace	<u> </u>	
	-			<u> </u>						
24. SIŽE	TOD	LINER RI	ECORD SACKS CEMENT	SCREEN	25.	SIZE		TUBING REC	CORD PACKER SET	
5-1/2	2712	воттом 8025	1125	SCREEN	<u> </u>	3-1/2	<del></del>	503		
3-1/2	2/12	0023	1120	<del></del>						
26. Perforation record	l (interval, size	, and number)		<del>- 1</del>		ID, SHOT, FRAC	TURE, CEMI	ENT, SQUEE2	ZE, ETC.	
			0. 4007.65.4410.40			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
San Andres 3944-48, 4518-40, 4626-96, 47					<u> </u>	3944 - 4900	Acidize w/ 6000 gals 15% HCL			
4318-40, 4020-90, 47	00-90, 4620-4	,	90 Holes		ļ					
Paddock 5160-5348	(Abandoned)	)					CIBP @ 5115'			
	(12									
Drinkard 6399-6623	(Abandoned	1)					CIBP @ 63	350' w/ 4 sx ce	ement	
Wantz Abo 6783-720	06 (Abandon	ed)					CIBP @ 67	725' w/ 35' cei	ment	
					<b> </b>		OVDD G 5	COOL 11		
Hare 7654-7863 (Abandoned) 28. PRODUCTION							CIBP @ 7600' w/1 sx cement			
Date First Production		<del></del>	Production Metho	od (Flowing, gas lift,		te and type pump)		Well Sta	itis (Prod. or Shut-in)	
9/14/00				Pumping				<u> </u>	Producing  Gas - Oil Ratio	
Date of Test 9/18/00	Hours Teste	:d	l l	I'n For Period	Oil - Bbl.	Gas - MCF 40	Water - B	1	N/A	
Flow Tubing Press.	Casing Press	I	1	Gas - M	1CF	Water - Bbl		- C	oil Gravity - API - (Corr.) N/A	
29 Disposition of Gas (Sala	used for fuel non	Hour Rate					<del></del>	T	est Witnessed By	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Apache Corporation				
30. List Attachments C-103 Sundry N	otice / C-10	)4 1								
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signatur	MY .	J Olu	abison	Printed Name D6	ebra J. A	nderson	Title Sr.	Engineerin	g Technician Date 9/25/00	
		1		-						

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs Т. Репл. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison Т T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. T. Wolfcamp T. Chinle T. T. Penn Τ. T. Permain T. T. Cisco (Bough C) T. Penn "A" Τ. OIL OR GAS SANDS OR ZONES No. 1, from \_\_\_\_\_to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from \_\_\_\_\_\_to No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Lithology To Feet Thickness in Feet From To Lithology