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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
SHELL WESTERN E&P INC.

Address
P. O. BOX 991; HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ARGO "A"	Well No. 9	Pool Name, Including Formation DRINKARD	Kind of Lease XXXXXXXXXX Fee	Lease No.
Location Unit Letter <u>D</u> ; <u>980</u> Feet From The <u>NORTH</u> Line and <u>500</u> Feet From The <u>WEST</u> Line of Section <u>22</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1910, MIDLAND, TEXAS 79702			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1137, EUNICE, NEW MEXICO 88241			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
Is gas actually connected?		When		
YES		1-07-84		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		
Date Spudded 9-09-51	Date Compl. Ready to Prod. 1-07-84		Total Depth 8035'		P.B.T.D. 6690'			
Elevations (DF, RKB, RT, GR, etc.) 3429' DF	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 6399'		Tubing Depth 6643'			
Perforations 6399' to 6623'					Depth Casing Shoe 8025'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4"	13-3/8" (32.4#)		218'		250			
11"	8-5/8" (32#)		2900'		1775			
7-7/8"	5-1/2" Liner (17#)		2708' - 8025'		1125			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1-10-84	Date of Test 1-19-84	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS.	Tubing Pressure ----	Casing Pressure 40	Choke Size ----
Actual Prod. During Test	Oil - Bbls. 4	Water - Bbls. 22	Gas - MCF 114

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

SUPERVISOR REGULATORY & PERMITTING
(Title)

JANUARY 24, 1984

(Date)

OIL CONSERVATION COMMISSION

FEB 2 1984

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

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