

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name Argo "A"
3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 7
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3432' DF	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER Squeeze Blinebry; Recomplete to Drinkard. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 5-1/2" cement retainer @ + 5350'. Squeeze Blinebry perforations (5514' to 5951'). Class "C" cement tailed in with 50 sx Class "C" + 5#/sx salt. Dump 10' of cement on top of cement retainer @ 5350'. WOC a minimum of 24 hours.
- Drill out cement retainer and cement to below bottom perforation @ 5951'. Pressure test squeezed Blinebry perforations 5514' to 5951' to 500 psi. If test is okay, clean out to PBTD (6690'). If test fails, repeat squeeze procedure.
- Perforate the Drinkard formation from top to bottom 6413' to 6659' (60 holes).
- Acidize perforations 6413' to 6659' w/9,000 gals 15% NEA,
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Curtis for A.J. Fore TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 14, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

DATE

DEC 19 1983

CONDITIONS OF APPROVAL, IF ANY:

DEC 19 1983  
HOBBS OFFICE