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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 20 11 45 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Argo A	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Wantz-Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1858, Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER <u>D</u> , <u>980</u> FEET FROM THE <u>north</u> LINE AND <u>500</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3429' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing, set CIBP at 7600' and capped w/cement.
2. Ran 2" tubing, spotted 800 gallons 15% MCA w/Fe additive on bottom.
3. Perforated 6783', 6792', 6794', 6805', 6811', 6819', 6825', 6831', 6837', 6845', 6855', 6859', 6867', 6879', 6884', 6895', 6901', 6905', 6909', 6921', 6943', 6953', 6956', 6975', 6983', 6994', 7001', 7003', 7007', 7009', 7047', 7058', 7065', 7076', 7079', 7109', 7111', 7128', 7148', 7151', 7161', 7193', 7199', 7201', 7206' w/one 3/8" JSPF (total 45 holes).
4. Ran FBRC on 2" tubing to 6700'. Displaced acid to formation.
5. Treated w/5000 gallons 15% NEA in fifty 100-gallon stages using ball sealers.
6. Recovered load.
7. Pulled tubing and FBRC.
8. Ran 218 jts. (6718') 2", EUE, 8rd tubing and hung at 6726' w/top SN @ 2725', Sweet HD-100 Hookwall packer at 6720'-6725'.
9. On OPT flowed 264 BOPD (based on 88 BO in 8 hours), cut 0.1% BS&W on 20/64" choke. FTP 260 psi. CP pkr. Gravity 43.5° API. GOR 890.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By,

SIGNED C. R. Coffey

Acting District

TITLE Exploitation Engineer

DATE July 16, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: