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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Argo A
3. Address of Operator P. O. Box 1858, Roswell, New Mexico 88201	9. Well No. 9
4. Location of Well UNIT LETTER D , 980 FEET FROM THE north LINE AND 500 FEET FROM THE west LINE, SECTION 22 , TOWNSHIP 21-S , RANGE 37-E , NMPM.	10. Field and Pool, or Wildcat Hare
15. Elevation (Show whether DF, RT, GR, etc.) 3429' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon Hare and recompletdto Abo.

1. Pull tubing, gas lift equipment, and packer.
2. Set CIBP at 7600' and cap with cement.
3. Run tubing and load hole with lease crude and test casing to 2000 psi.
Run GR/CCL-ISOTRON log from PBDT to 5000'.
4. Run tubing and spot 800 gallons 15% MCA with Fe additive on bottom. Pull tubing.
5. Selectively perforate Abo with approximately 40 - 3/8" holes over gross interval 6780'-7200'.
6. Run tubing with FBRC. Displace acid to formation. Treat with additional 5000 gallons 15% NEA using ball sealers.
7. Unseat packer, lower tubing, and reverse acid from sump.
8. Swabtest Abo.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

C. R. Coffey

Acting District

Exploitation Engineer

SIGNED

C. R. Coffey

TITLE

DATE

July 7, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: