GIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - XXXXS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 011) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico Place				11-6-51 Date		
WE ARE HE	REBY RE	QUESTING A	N ALLOWABLE FOR A WH	IL KNOWN AS:		
		Company		Well No	9in	L/4 <u>NV</u> 1/4 L & 500 FWL
C	ompany (or Operato	r Dease		900 ° 2 M	
section	22 ,	т. 21-3 ,	R. 37-2 .N.W.P.M.	Hare	Pool	County
			3425 OHT			
Please in	dicate 1	location:	Elevation 3437 DT	Spudded 9-	9-51 Complet	red 11-1-51
		R-37-3				
[Total Depth 8035		. 000 8020	
			Top ()11 Area Pav	7609 Ton	barer Pay	
x		T	Initial Production	Test: Pump	Flow1	BOPDROPALED
			Based on 185 Bbls			
1		2				
		<u></u>	Method of Test		NY NY RECURRENT PO L N	(1): <u>101161</u>
	346. 2	2 8	Size of choke in in	iches 10/0		
			Tubing (Size) 2	3/8*	800	S Feet
			Pressures: Tubing			
						13.30 API correct
			Gas/Oil Ratio 90	Casing Perfe		A J. JU API COFFECT
l	– ·				' (115' net f	(t a
Unit let	ter: D)	. .	10,4-1403	(11) Het 1	
			Acid Record:		Show of 011.	Gas and water
Casing X	Comontin	na Record	Gals	to	S.	
			Gals			
Size	Feet	Sax	Gals		S /	
10 0/04		250	Shooting Record.		S7	
13 3/8"	218	250	Qts	to	S	· · · · · · · · · · · · · · · · · · ·
8 5/8 "	2900	1700	Qts		S /	
0 3/0"	2900	1700	Qts		- S/	
5 1/2*	8025	1125	4 ,000		S/	
Liner	- UULJ	112)	Natural Production	Test:	Pumping	185 Flowing
			Test after acid or			
l	L	ļi	Test after actu or	Shot	1(1:01010 <u>2</u>	11001115
111	1	holow tom	nation Tops(in confo	rmance with r	eographical se	ection of state):
Please 1:	1111+1711	DETON LOLD	ation repairs conton		ografiitear o	
	:	Southeaste	ern New Mexico		Northwestern	New Mexico
				-r	die Maro	
T. Anhy			-			itland
T. Salt						
B. Salt		·····	T. Montoya T. Simpson			iffs
T. Yates 1. 7 Rive	ors	· · · · · · · · ·	T. McKee 2609' (-			
1. 7 Rive 1. Queen	ר <u>1</u>		m and the setter	• 8003 T		
T. Greek	1194		T, $(r, \text{ tash})$.it
T. San Ar	ndres		T. Granite		. Mancos	
T. Glorie	eta 5114	(-1677)	T	(1)	. Dakota	
	ard 6392'	(-2955)	Τ	T	. Morrison	
T. Tubbs			T	î	. Penn	

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Т, 11

1. Tubbs

T. Abo T. Penn

T. Miss

Porm C-104

1999 (1997 (19

Date firs	t oil run to t	anks or gas to pipe line: 11-1-51
Pipe line	taking oil or	gas: Shell Dipe Line
Remarks:	New	completion.
		Shell Oil Company
		Company or Operator
		Bv: J. D. Savage Signature
		Position: Division Exploitation Engineer

Send communications regarding well to:

Name: Shell Cil Company

Address: Box 1957, Hobbs, New Mexico

APPROVED 11-8,1951 OIL CONSERVATION COMMISSION By: Noy yarbraugh Title: