

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ARGO A
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	9. Well No. 10
4. Location of Well UNIT LETTER C 660 FEET FROM THE NORTH LINE AND 1660 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Whidcat WANTZ ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3437' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER SQZ, RE-PERF, RE-ACIDIZE & REFRAC ☒	CASING TEST AND CEMENT JOBS ☐	
WANTZ ABO			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull prod equip.
2. Set cmt ret @ ±6980'.
3. Sqz Wantz Abo perfs 7037' - 7250' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl₂. WOC 24 hrs.
4. DO cmt to ±7230'. Pres tst sqz to 1000#.
5. Perf Wantz Abo 7105' - 7212' (72 holes, 4 JSPF).
6. Run base GR/temp survey from new PBTD (± 7230') to 6900'.
7. Acid treat perfs 7105' - 7212' w/7500 gals 20% HCl-NEA + 2000# rock salt.
8. Run base GR/temp survey from PBTD to 6900'.
9. Flow back thru 8/64" choke until well dies.
10. Acid frac perfs 7105' - 7212' w/30,000 gals 20% HCl + 32,500 gals viscous fluid + 12,000 gals non-viscous fluid.
11. SI well minimum of 48 hrs.
12. Run GR/temp survey from PBTD to 6750' six to eighteen hrs after frac treatment.
13. After minimum 48-hr SI, flow well thru 8/64" choke until it dies.
14. Install prod equip and return well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Sexton A. J. FORE TITLE SUPERVISOR REG & PERMITTING DATE MARCH 9, 1987

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 12 1987

RECEIVED
MAR 11 1987
OCD
HOBBS OFFICE