

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name ARGO A
3. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 10
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Whidect WANTZ ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3437' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>SOZD PRODUCING BLINEBRY (+ TA'D HARE SIMPSON) PERFS; RCP TO WANTZ ABO, FRACED</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-86: Pulled production equipment.

10-21-86: Set cmt ret @ 5352'. Sqzd Blinebry perfs 5474' - 5928' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl₂.

10-22 to 10-25-86: Tagged TOC @ 5320'. DO cmt (+ cmt ret @ 5352') to 5930'. Pres tstd sqz to 500#, held OK. CO to 7410'. DO CIBP @ 7410' & pushed to btm (fill) @ 7639'. Circ'd clean.

10-27 to 10-28-86: Set cmt ret @ 7460'. Acid Hare Simpson perfs 7517' - 7639' w/150 gals 15% HCl. Sqzd Hare Simpson perfs w/25 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. Circ'd clean & spotted 400 gals 15% HCl across perf interval. Perf'd Wantz Abo 7037' - 7250' (4 JSPF, 108 holes). Ran base GR/temp survey from 7450' to 6850'. Acid fraced Wantz Abo 7037' - 7250' w/30,000 gals 28% HCl + 15,000 gals viscous fluid w/1/2 ppg 100 mesh sand + 17,500 gals non-viscous fluid w/1 ppg 100 mesh sand + 10,000 gals non-viscous fluid. Ran GR/temp survey to evaluate treatment. SI well.

10-30 to 10-31-86: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG & PERMITTING DATE NOVEMBER 19, 1986

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 25 1986