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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Argo A
9. Well No. 10
10. Field and Pool, or Wildcat Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Shell Oil Company	
Address of Operator P.O. Box 1509, Midland, Texas 79702	
Location of Well UNIT LETTER <u>C</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3437' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remove Packer and Sliding Sleeve and Install Plunger Lift

4-05-79: Pld 2" tbg, sliding sleeve and pkr. Ran 2" tbg and hung @ 5877'. SDON.
4-06-79: Swabbing.
4-07-79: thru
4-28-79: Testing
4-29-79: On 24 hr OPT well produced 7 BO and 400 MCFG thru 32/64" choke. Flwg cycle 3 1/2 hrs on and 1/2 hr off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.W. Tullis TITLE G.W. Tullis Senior Prod. Eng. DATE 7-16-79

Orig. Signed by
Les Clements

APPROVED BY Oil & Gas Insp. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 26 1979