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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~UNSY~~ ALLOWABLE)

~~XXXXXXXX~~  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any ~~oil~~ <sup>new</sup> Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 11, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo A

Well No. 10, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 22

T. 21S

R. 37E

NMPM,

Blinebry (Oil)

Pool

Unit Later

Lea

County Date ~~operation started~~ 1-28-63

Date ~~operation~~ Completed 2-9-63

Please indicate location:

R-37-E

D	x C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3437' DF Total Depth 8130' FBTD 7410'

Top Oil/Gas Pay 5724' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5724', 5726', 5728', 5730', 5733', 5735', 5738',

Perforations 5754', 5757', 5763', 5765', 5770', 5814', 5841', 5847'

T Open Hole 5759', 5767' Depth 8058' Depth 5885'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls. water in 16 hrs, - min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 G. 15% NEA, 20,000 G. lease crude, 20,000# sand, 1000#

Mark II Additive

Casing Press. - Tubing Press. 800 Date first new oil run to tanks February 9, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company EFFECTIVE JANUARY 31, 1977. SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Remarks:

Request cancellation of Bare Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Leslie A. Clement*

By: R. A. Lowery Original Signed By (Signature) R. A. LOWERY

Title District Exploitation Engineer Send Communications regarding well to:

Title \_\_\_\_\_

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico