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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 11 AM 10 21

Name of Company Shell Oil Company		Address P. O. Box 1558, Roswell, New Mexico			
Lease Argo A	Well No. 10	Unit Letter C	Section 22	Township 21N	Range 37E
Date Work Performed 1-28-63 thru 2-10-63	Pool Blinery (011)			County Lee	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Recompleted from Bare to Blinery (011)
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing.
2. Set Baker CIMP at 7410' and capped w/1 sz. cement.
3. Ran GR/M-CLL from 7365' - 2500'.
4. Perforated 5 1/2" liner 5724', 5726', 5728', 5730', 5733', 5735', 5738', 5754', 5757', 5759', 5763', 5765', 5767', 5770', 5814', 5841', 5847' w/1 JS (17 holes).
5. Ran 2" tubing to 5846', packer at 5693'.
6. Treated w/3000 gallons 15% NMA using ball sealers.
7. Treated w/20,000 gallons lease oil containing 1# 20 -40 Mesh Sand & 1/20# Mark II Adomite/gallon using ball sealers.
8. Pulled tubing and packer.
9. Ran 190 jts. (5877') 2", NUK, 8rd, J-55, tubing & hung at: 5885' w/31' NMA, perforations 5846' - 5854'; 2" SN at 5845'; Sweet HD-100 packer at 5629' w/10,000# wt.
10. Recovered load.
11. On OPT flowed 210 BOPD, no water (based on 140 BO in 16 hours) thru 16/64" choke. FTP 800 psi. CP packer. Gravity 38 deg. API.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	