| GTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT | P. O. BC | ATION DIVISION DX 2088 | Form C-104 Ravised 10-1 | - 70 |
|--|---|---|--|--|
| 1AH1A74 | SANTA FE, NEV | W MEXICO 87501 | | |
| U \$.0.8, | | RALLOWABLE | | |
| ТЛАНІГОЛТІЛ ОРГЛАТИЛ 1 РАЛАТИЛ ОГРИСК | AUTHORIZATION TO TRANS | ND PORT OIL AND NATURA | L GAS | |
| Operator | | ** | | |
| SHELL WESTERN E&P INC | <u></u> | | | |
| P. O. BOX 991, HOUSTO Reason(s) for filing (Check proper bo | N, TEXAS 77001 | Other (Please et | olain | |
| New Well | Change in Transporier of: | | ,, | |
| Aecompletion X | Cil Dry Go Casinghead Gas Conde | | | |
| Change in Ownership | Casinghead Gas Conde | | | <u> </u> |
| If change of ownership give name and address of previous owner | | | | |
| 1. DESCRIPTION OF WELL AND |) LEASE | · | | |
| Lease Name | Well No. Pool Name, Including F | | nd of Lease I ate, Federal or Fee FFF | Lease No |
| ARGO "A" | | SUN | | |
| Unit Letter F : 1 | 650 Feet From The NORTH Lir | ne and <u>1650</u> | Feet From The WEST | |
| Line of Section 22 T | mahip 21-5 Bange | 37-E , NMPM. | LEA | County |
| | | - <u> </u> | <u> </u> | |
| L DESIGNATION OF TRANSPOR | RTER OF OIL AND NATURAL GA | AS Address (Give address to i | which approved copy of this form is to be | sent) |
| SHELL PIPE LINE CORP. | | P. O. BOX 1910, | MIDLAND, TEXAS 79701 | |
| Name of Authorized Transporter of C GETTY OIL COMPANY | asinghead Gas 🔬 🛛 or Dry Gas 🗌 | P. O. BOX 1137, | which approved copy of this form is to be FUNICE NM 88231 | sentj |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | | |
| give location of tanks. | G 22 21-S 37-E | | 1-04-85 | |
| | vith that from any other lease or pool, | give commingling order n | 1mber:DHC-551 | |
| Designate Type of Complet | ion (Y) | New Well Workover | Deepen Plug Back Same Res'v. | |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | <u> X </u> |
| Date Spuddød 11–16–51 | 1-04-85 | 8005' | 7800 ' | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| 3431' DF | HARE SIMPSON | 7405' | 7383 ' Depth Casing Shoe | |
| | 14.5- 75-15 | | | |
| | TUBING, CASING, ANI | D CEMENTING RECORD | SACKS CEMENT | <u></u> т |
| HOLE SIZE | 13-3/8" (48#) | 225' | 250 SX | |
| 11" | 8-5/8" (32#) | 2903' | 1900 SX | |
| 7-7/8" | 5-1/2" (17, 15.5#) | 2717' - 734 | 3' <u>800 SX</u> | |
| . TEST DATA AND REQUEST I | FOR ALLOWABLE (Test must be a | liter recovery of total volume | of load oil and must be equal to or excee | ed top allo |
| OIL WELL | able for this de | epih or be for full 24 hours) Producing Mothod (Flow, P | | |
| Date First New Oil Run To Tanks | Date of Tee: 3-05-85 | PUMP | | |
| 1-04-85 | Tubing Pressure | Casing Pressure | Choke Size | |
| 24 HRS | 40 Otl-Bble. | 40 Water-Bbls. | Gas-MCF | |
| Aztual Prod. During Test | 2 | 4 | 130 | = |
| | | | | |
| GAS WELL Actual Prod. Teel-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condeneate | |
| | | |) Choke Size | |
| Testing Method (puol, back pl.) | Tubing Prossure (Ehut-in) | Cosing Pressure (Shut-1) | | |
| . CERTIFICATE OF COMPLIAN | VCE | | ISERVATION DIVISION | |
| | | ARROVER | . 19 | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given | | APPROVED, 19 | | |
| above is true and complete to th | he best of my knowledge and belief. | BY | And a second sec | |
| · | | TITLE | | |
| \$04U | | 11 | filed in compliance with MULE 11 tor allowable for a newly drilled o | or deepen- |
| L. Untin for | A. J. FORE | If this is a request for allowable for a newly drilled or deepen- If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111. | | |
| SUPERVISC | | tests taken on the wo | is form must be filled out completely | |
| | "ille) | able on new and recompleted wenter | | |
| | [<u>L 22, 1985</u> | H H or number. | f (fulle policell of other states) | |
| | | Separate Forma (completed wella, | 2-104 must be filed for each pool | |
| | | | | |

