

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 11
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1650</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool or Wharft HARE SIMPSON TUBB OIL AND GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3431' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

OTHER RECOMPLETED TO HARE SIMPSON, ACID & FRAC TREATED, CHC'D W/TUBB (DHC-551)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-84: Took static BHP survey of Tubb formation.

12-17 to 12-28-84: Killed Tubb zone w/50 bbls 2% KCl wtr. Spotted 500 gals 15% HCl-NEA from 7600' - 7100'. Perf'd Hare Simpson from 7406' - 7595' (234 holes). Set packer @ 7350'. Displaced spotted acid into perf's. Shut well in for static BHP survey of Hare Simpson formation and determined pressures were compatible.

12-29-84: Acidized Hare Simpson perf's 7405' - 7595' w/7000 gals 15% HCl-NEA.

1-02-85: Frac treated the Hare Simpson 7406' - 7595' w/20,000 gals x-linked gelled 2% KCl + 27,060# 20/40 sand.

1-04-85: Installed production equipment and started well to pump as a downhole commingled Hare Simpson/Tubb producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 22, 1985

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: