

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - | 7. Unit Agreement Name |
| 2. Name of Operator SHELL OIL COMPANY | 8. Farm or Lease Name ARGO "A" |
| 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 | 9. Well No. 11 |
| 4. Location of Well UNIT LETTER F, 1650 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE WEST LINE, SECTION 22, TOWNSHIP 21-S, RANGE 37-E, N.M.P.M. | 10. Field and Pool, or Wildcat TUBB OIL AND GAS |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3431' DF | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ABANDON PADDOCK: RECOMPLETE IN TUBB ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-82: Spotted 250 gals 15% acid to 5100'. Set cmt retainer and set @5190'. Mixed and pumped 100 sx Class "C" cmt containing .3% Halad-4 and .4% CFR2 followed by 100 sx Class "C" cmt. WOC 24 hrs. Paddock perfs 5280' - 5315' squeezed.
- 1-26-82: Drld cmt retainer plus 25' of cmt to 5215'.
- 1-27-82: Drld cmt to 5320'. Tested squeeze to 1000 psi - held OK. Spotted 500 gals 15% NE acid from 6310' to 5810'.
- 1-28-82: Perf'd 5 1/2" csg 5960' to 6313' (343' - 84 holes). Set FBRC @5900'.
- 1-29-82: Acidized Tubb perfs 5960' - 6313' w/12,500 gals 15% NE acid.
- 2-10-82: Frac treated Tubb perfs 5960' - 6313' w/39,000 gals 2% KCl wtr gel, 500 gals 15% NE acid, and 54,000# 20-40 mesh sand. Mixed and pumped 1500# rock salt and 400# benzoic acid flakes.
- 2-11-82: Re-ran production equipment. Well complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 22, 1982

APPROVED BY WERT SEXTON
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 24 1982