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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 30 11 31 AM '66

Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER F 1650 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3431' DF	7. Unit Agreement Name - 8. Farm or Lease Name Argo A 9. Well No. 11 10. Field and Pool, or Wildcat Paddock 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recompleted from Brunson to Paddock.
June 13, 1966 thru June 25, 1966

1. Pulled rods, pump and tubing.
2. Set CIBP at 7800' and capped w/cement.
3. Ran GR/CCL 7750' - 5170'.
4. Perforated 5280', 5287', 5297', 5305', 5310', 5315' w/1-1/2" JSPF (total 6 holes).
5. Treated w/1800 gallons 15% NEA in 6-300 gallon stages using ball sealers.
6. Ran 174 jts. (5392') 2 1/2", EUE, 8rd tubing and hung at 5401', BFMA 5370' - 5401'; perforations 5366' - 5370'; SN at 5365'; Pacific working barrel 5351' - 5363'.
Ran 2 1/4" x 4' plunger on 140-3/4" & 75-7/8" rods.
7. Recovered load.
8. On OPT pumped 32 BOPD + 320 BWPD on 11 1/2-74" SPM.
Gravity 37.3 deg. API. GOR 813.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Duren J. D. Duren TITLE Staff Exploitation Engineer DATE June 29, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: