## FORM C-106 N. N-37-5 X Sec. 22 21

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its preper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

MAIL NO. 11 W/A. LES COUNTY.  The MAIL NO. 11 W/A. LES COUNTY.  The MAIL NO. 12 COU				Company	r Operator			Lease			
The 1.520 feet seath of the North line and 1530 feet west of the East Nor of San 22, 7-71-5, 1-77 that had the oil and gas lease in No. —  Antirement No. —  Both School No. —  Antirement No. —				11	in NY/4						-
MITCHING the of and ges lease in No.  Address:  Address:											
Description and the powniture is										T-21-S, 1	R-37
Description   September   Se										A.	٠.
Lecse to Shall Oil Corpany Address Devil Service 1-7  Illing commenced. 12-16  19-51 Delive was completed. 1-7  19-52 information gives is to be kept confidential until Set Antenna abuve sea level at top of casing. 3820 rest.  1. from. 7795 to 500C. No. 4, from. 10  In NANS OR EMBES.  1. from. 10  No. 5, from. 10  No. 5, from. 10  No. 5, from. 10  No. 5, from. 10  No. 6, from. 10  No. 6, from. 10  No. 6, from. 10  Information gives in the kept confidential until Set No. 5, from. 10  No. 6, from. 10  No. 6, from. 10  No. 6, from. 10  CASING REGORD  CASING											-
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me of drilling contractors											
ration above sen lovel at top of casing 3420 real.  Information gives is to be kept confidential and in 1	lling commenced 11	-16		19_ <b>_5</b> 2	Drilling	was comp	leted	1-7		19_ <b>52</b>	-
Subtormation given to to be kept coordensial until Hold Sants of Robins Old Sants OR Zones  Old Sants OR Zones  1, from	me of drilling contractor		Reading	& Bate	<u> </u>	<del>,</del>	Addres	s Ode	see, Te	TA 5	-
Subtormation given to to be kept confidential until Hol Substitute 119  OUL SANDS OR ZONES  1, from	vation above sea level at	top of	casing	3420	feet.						
OIL SANDS OR ZONES  1. from 100 No. 5, from 100 No. 6, from 10	e information given is to b	oe kept	confident	ial until _	Not 1	fonfide	ntiel.			19	
2. from 10 No. 6, fro											
2. from 10 No. 5, from 10 No. 5, from 10 No. 5, from 10 No. 6, fro	1. from. 7795	to.	8000	<u> </u>	No. 4, fr	o <b>m</b>		to			
INFORTANT WATER SAIDS  Indee data on rate of water inflow and elevation to which water rase in hole.  1. from											
HOPETANT WATER SAME  1. from											
1, from 10 feet feet 10 feet 1	, 110m2										
1. from 1.0 feet. 2. from 1.0 feet. 3. from 1.0 feet. 3. from 1.0 feet. 4. from 1.0 feet.  CASING RECOID	lude data on rate of Wate	er inflo	w and ele	vation to	which water	rose in h	ole.				
2. from 16 foot foot 16 foot 1								t			-
S. from 10											
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NUEDONG AND CEMENTING RECORD  NUEDONG AND CEMENT METHOD USED MID GRAVITY AMOUNT OF MUD USED A 1/8° 225 250 150 5 plus 1/8° 1 1/2° 2843 870 150 5 plus 156 plus 156 5 1/2° 2843 870 150 5 plus 150 5 p						<del> </del>				PVIDPOGR	<u>-</u>
Solve 178 88 2551 Barrel Oll string 188 5126 Larkin Oll string 188 5126 Lar			MAKE	AMOUNT						PURPOSE	_
Section   Sect	3/8" 48# 8B	Y	oppesto	wa 210						Water :	etri
MUDDING AND CEMENTING RECORD  MUDDING AND GEAVITY AMOUNT OF MUD USED  PLUGS AND ADAPTERS  RECORD OF FRONTING HE CHEMICAL TREATMENT  RECORD OF BRILL-STEM AND SPECIAL TESTS  Get Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  TOOLS USED  FRODUCTION  It to producting 1-15-52  The production of the first 24 hours was 225, 45  The production of the first 24				2891		<u> </u>					_
MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUD GRAVITY AMOUNT OF MUD USED  A 5/8* 2903 1900 1900 1900 1900 1900 1900 1900 1	-77-7-			5126	Lerkin		-		-	011 86	Lynd
MUDDING AND CEMENTING RECORD    Pop   SIZE OF   WHERE SET   OF CEMENTS   METHOD USED   MUD GRAVITY   AMOUNT OF MUD USED     A 5/8°   2903   1900   1900   1900   1900   1900   1900     A 5/8°   2903   1900   1900   1900   1900   1900     A 5/8°   2903   1900   1900   1900   1900   1900     A 5/8°   2903   1900   1900   1900   1900     A 1900   1900   1900	<del></del>			7994	Hone 3	8002		7979	7991	Tubing	e ti
BOD SAME OF WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED    No. 5   1/2   250	7.71			12.2							_
BODE OF SAING WHERE SET OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED    1											_
PLUGS AND ADAPTERS  aving plug—Material Length Depth Set Size  RECORD OF SHOUTHALD BE CHEMICAL TREATMENT  SIZE SHELL USED CHARACTER OF QUANTITY DATE OR THE SHOT O	OLE CASING WHERE SH	ET O	<del></del>					TY	AMOUNT O	F MUD USED	<u>-</u>
Apters—Material Size—  RECORD OF SHOUTH OF CHEMICAL TREATMENT  SIZE SHELL USED CHEMICAL TREATMENT  SIZE SHELL USED CHEMICAL TREATMENT  SUZE SHELL USED CHEMICAL TREATMENT  DEPTH SHOT DEPTH CLEANED OUT  155 LST cold 1000 gals, 1-14-52 782-1-8005  Sults of shooting or chemical treatment After recovering hole load flowed 83,82 barrels old  Arrels of Derivation Surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Darry tools were used from 0 feet to 8005 feet, and from feet to feet.  Substitute to production of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  PRODUCTION  19 production of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 24 hours was 225 h5 barrels of fluid of which 9.8 % was oil;  Substitute of the first 9.8 h6	1/4" 13 3/8" 225 8 5/8" 2903	19	no. sack of cement	S MET	plug						<u>-</u> - -
RECORD OF SHOOTING AR CHEMICAL TREATMENT  SIZE SHELL USED CHARGE OR QUANTITY DATE OR TREATMENT  SUBJECT OF SHOOTING AR CHEMICAL TREATMENT  BUZE SHELL USED CHARGE OR QUANTITY DATE OR TREATMENT DEPTH CLEANED OUT  15½ LST cold 1000 gals. 1-15-52 78½-1-8005  Substites of shooting or chemical treatment After recovering hole local flowed 83,88 barrels cill  12 9 hours.  RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Deary tools were used from 6 feet to 605 feet, and from feet to feet, and from feet to 6005 feet, and from feet to 605 feet.  PRODUCTION  19	1/4" 13 3/8" 225 8 5/8" 2903	19	no. sack of cement	S MET	plug						- - -
RECORD OF SHOOTING AR CHEMICAL TREATMENT  SIZE SHELL USED CHARGE OR QUANTITY DATE OR TREATMENT  SUBJECT OF SHOOTING AR CHEMICAL TREATMENT  BUZE SHELL USED CHARGE OR QUANTITY DATE OR TREATMENT DEPTH CLEANED OUT  15½ LST cold 1000 gals. 1-15-52 78½-1-8005  Substites of shooting or chemical treatment After recovering hole local flowed 83,88 barrels cill  12 9 hours.  RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Deary tools were used from 6 feet to 605 feet, and from feet to feet, and from feet to 6005 feet, and from feet to 605 feet.  PRODUCTION  19	1/4" 13 3/8" 225 8 5/8" 2903	19	no. sack of cement	S METI	plus	MUE					- - -
SIZE SHELL USED SHELL	OLE CASING WHERE SE 1/4" 13 3/8" 225 8 5/8" 2903 /8" 5 1/2" 7843	19	NO. SACK DF CEMENT	S METI	plug plug plug plug	MUL	GRAVI				- - -
RECORD OF DRILL-STEM AND SPECIAL TESTS  RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse 51de  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  otary tools were used from 6 feet to 8005 feet, and from feet to feet.  ble tools were used from 6 feet to 6 feet, and from feet to 6 feet.  PRODUCTION  It to production of the first 24 hours was 225,45 barrels of fluid of which 99.8 was oil; 8 was well, cu. ft. per 24 hours — Gallons gasoline per 1.000 cu. ft. of gas — Ock pressure, lbs. per sq. in 6 Gerald Nickle Driller 6	OLE CASING WHERE SI  1/4" 13 3/8" 225  8 5/8" 2903  /8" 5 1/2" 7843  aving plug—Material	19 8	NO. SACK OF CEMEN'. 250 OC.	METI METI STATE OF ST	plus plus plus ADAPI	MUE	GRAVI	Depth Set			- - - -
SHELL USED  15% LST ecid 1000 gals. 1-14-52 78%:-8005  Soults of shooting or chemical treatment After recovering hole load flowed 83.88 barrels ell 12 9 hours.  RECORD OF DRILL-STEM AND SPECIAL TESTS  RECORD OF DRILL-STEM AND SPECIAL TESTS  ON TOOLS USED  Datary tools were used from 0 feet to 8005 feet, and from feet to feet to feet.  PRODUCTION  It to producing 1-15-52 herels of fluid of which 99.8 % was oil; % water; and 0.2 % sediment. Gravity Pe 39.20 API gas well, cu. ft. per 24 hours can be compared by the per 1.000 cu. ft. of gas ock pressure, lbs. per sq. in Gallons gasoline per 1.000 cu. ft. of gas Driller Darmen Shelton Driller  Driller Darmen Shelton Driller  Driller Darmen Shelton Driller	OLE CASING WHERE SHAPE S	19 8	NO. SACK OF CEMEN'.	PLUGS A Length	plug plug ADAPI	MUE	GRAVI	Depth Set			-
RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  tary tools were used from 6 feet to 8005 feet, and from feet to feet.  PRODUCTION  It to producing 1-15-52 feet, and from feet to feet.  PRODUCTION  It to producing 1-15-52 harrels of fluid of which 9.8 % was oil; % mulsion; % water; and 0.2 % sediment. Gravity Be 30.2 API  gas well, cu. ft. per 24 hours 6 feet feet for gas gas oline per 1,000 cu. ft. of gas cock pressure, lbs. per sq. in GOR 747  EMPLOYEES  Gerald Nickle Driller Fernan Shelton Driller  Driller Driller Driller	OLE CASING WHERE SI  1/4* 13 3/8* 225  8 5/8* 2903  /8* 5 1/2* 7843  aving plug—Material  apters—Material	19 8 8	NO. SACK DE CEMENT	PLUGS A Length	plug plug ADAPI	MUE	GRAVI	Depth Set			
RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  tary tools were used from feet to feet, and from feet to feet.  PRODUCTION  In to producing 1-15-52	OLE CASING WHERE SI  1/4" 13 3/8" 225  8 5/8" 2903  /8" 5 1/2" 7843  aving plug—Material  apters—Material	19 8 8	NO. SACK DE CEMENT	PLUGS A Length	plug plug ND ADAPT	MUE FERS	GRAVI REATM	Depth Set			- =
RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse Side  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Driller  Driller  Driller  Driller  Driller  Driller  Driller  Driller	OLE CASING WHERE SE  1/4" 13 3/8" 225  8 5/8" 2903  /8" 5 1/2" 7843  aving plug—Material  apters—Material  SIZE SHELL USED	RECO	NO. SACK OF CEMEN'	PLUGS A Length Size QUANT	plus plus plus plus plus plus plus plus	MUE  MICAL TO  DATE	REATM DEPTOR TI	Depth Set			- =
RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse 51de  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Stary tools were used from 6 feet to 8005 feet, and from feet to feet.  PRODUCTION  At to producing 1-15-52 ,19  The production of the first 24 hours was 225,45 barrels of fluid of which 99.8 % was oil; % water; and 0.2 % sediment. Gravity Be 39.20 API  gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas cock pressure, lbs. per sq. in GOR 747  EMPLOYEES  Gerald Mickle Driller Bernen Shelton Driller  Driller Derivation Start Tests 51de  Tools USED  See Reverse 51de  Tools USED  See Reverse 51de  Tools USED  See Reverse 51de  Tools USED  See Reverse 51de  See Reverse 51de  See Reverse 51de  See Reverse 51de  Tools USED  See Reverse 51de  See Reverse 51de  See Reverse 51de  Tools USED  See Reverse 51de  See Reverse 51de  See Reverse 51de  Tools USED  See Reverse 51de  See Reverse 5	OLE CASING WHERE SI    1	RECO	NO. SACK OF CEMEN'	PLUGS A Length Size QUANT	plus plus plus plus plus plus plus plus	MUE  MICAL TO  DATE	REATM DEPTOR TI	Depth Set			- =
RECORD OF DRILL-STEM AND SPECIAL TESTS  See Reverse 51de  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  otary tools were used from 0 feet to 8005 feet, and from feet to feet.  ble tools were used from feet to feet, and from feet to feet.  PRODUCTION  at to producing 1-15-52	OLE CASING WHERE SI    1	RECO	NO. SACK OF CEMEN'	PLUGS A Length Size QUANT	plus plus plus plus plus plus plus plus	MUE  MICAL TO  DATE	REATM DEPTOR TI	Depth Set			- =
to producing 1-15-52	OLE CASING WHERE SI	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT	plug plug ND ADAPT	MUE TERS MICAL TO DATE	GRAVI DEPT OR TI	Depth Set	DEPTH C	LEANED OUT	-
to producing 1-15-52	OLE CASING WHERE SI  1/4" 13 3/8" 225 8 5/8" 2903 /8" 5 1/2" 7843  aving plug—Material  apters—Material  SIZE SHELL USED	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT	plug plug ND ADAPT	MUE TERS MICAL TO DATE	GRAVI DEPT OR TI	Depth Set	DEPTH C	LEANED OUT	-
totary tools were used from 0 feet to 8005 feet, and from feet to feet.    Seek to feet to feet, and from feet to feet.	OLE CASING WHERE SI  1/4* 13 3/8* 225 8 5/8* 2903 /8* 5 1/2* 7843  aving plug—Material apters—Material  SIZE SHELL USED	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT	plug plug ND ADAPT	MUE TERS MICAL TO DATE	DEPT OR TH	Depth Set	DEPTH C	LEANED OUT	-
to producing 1-15-52	OLE CASING WHERE SELL AND COLOR OF CASING WHERE SELL AND CASING WHERE SELL AND CASING OF CHEMICAL AND CASING OF CASING	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT QUANT POP B	plus plus plus plus nd Adapt h  Covering stem And	MUE  SPECIAL  MUE  MUE  MUE  MUE  MUE  MUE  MUE  MU	GRAVI DEPT OR TI	Depth Set	DEPTH C	LEANED OUT	-
PRODUCTION  It to producing 1-15-52,19	OLE CASING WHERE SELL AND COLOR OF CASING WHERE SELL AND CASING WHERE SELL AND CASING OF CHEMICAL AND CASING OF CASING	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT QUANT POP B	plus plus plus plus nd Adapt h  Covering stem And	MUE  SPECIAL  MUE  MUE  MUE  MUE  MUE  MUE  MUE  MU	GRAVI DEPT OR TI	Depth Set	DEPTH C	LEANED OUT	-
PRODUCTION  at to producing 1-15-52,19	OLE CASING WHERE SELL 13 3/8* 225 8 5/8* 2903 /8* 5 1/2* 7883  aving plug—Material apters—Material  SIZE SHELL USED  sults of shooting or chem	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT QUANT POP BRILL- On surveys	plus plus plus plus ND ADAPT  COVERING STEM AND S were made	MUE  SPECIAL  MUE  MUE  MUE  MUE  MUE  MUE  MUE  MU	GRAVI DEPT OR TI	Depth Set	DEPTH C	LEANED OUT	-
PRODUCTION  at to producing 1-15-52,19	OLE CASING WHERE SI    1	RECO	RD OF SECORD Cor deviati	PLUGS A Length Size QUANT 1000 gr	plug plug ND ADAPT  AND ADAPT  ADAPT  AND ADAPT  ADA	MUE  MICAL TI  DATE  SPECIAL  SPECIAL  Submit 1	REATM DEPTOR TI	Depth Set	DEPTH C	LEANED OUT	-
barrels of fluid of which	OLE CASING WHERE SI    A	RECO	RD OF SET OF CEMENT	PLUGS A Length Size QUANT 1000 g	plug plug ND ADAPT ND	MUE  TERS  MICAL TO  DATE  SPECIAL  SPECIAL  Special  Special  Special  Special  Special  Special  Special	GRAVI  DEPTOR TI  7841-  TESTS  report of	Depth Set	DEPTH C	LEANED OUT  Felt of 1  attach hereto  feet	
barrels of fluid of which	CASING WHERE SET 1/4" 13 3/8" 225 8 5/8" 2903 8 5 1/2" 7843  aving plug—Material apters—Material  SIZE SHELL USED  sults of shooting or chem  drill-stem or other special	RECO	RD OF SET OF CEMENT	PLUGS A Length Size QUANT QUANT POP BRILL- on surveys Too feet to eet to	plus plus plus plus NDR CHEN NTTY I	MUE  TERS  MICAL TO  DATE  SPECIAL  SPECIAL  Special  Special  Special  Special  Special  Special  Special	GRAVI  DEPTOR TI  7841-  TESTS  report of	Depth Set	DEPTH C	LEANED OUT  Felt of 1  attach hereto  feet	
gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  pock pressure, lbs. per sq. in GOR 747  EMPLOYEES  Gerald Nickle, Driller Shelton, Driller, Driller	OLE CASING WHERE SI    A	RECO	NO. SACK OF CEMENT	PLUGS A Length Size QUANT 1000 g  FORILL- on surveys TO feet to PR	plug plug ND ADAPT  COVERING STEM AND S Were made OLS USED  ODUCTION	MUE  TERS  MICAL TO  DATE  SPECIAL  SPECIAL  Special  Special  Special  Special  Special  Special  Special	GRAVI  DEPTOR TI  7841-  TESTS  report of	Depth Set	DEPTH C	LEANED OUT  Felt of 1  attach hereto  feet	
Gallons gasoline per 1,000 cu. ft. of gas  Cock pressure, lbs. per sq. in  GOR 747  EMPLOYEES  Driller  J. W. Nabors  Gallons gasoline per 1,000 cu. ft. of gas  Corold Nickle  Driller  Driller  Driller  Driller	OLE CASING WHERE SI    A	RECO	RD OF SECOND CONTROL OF CENTRAL ACTUAL CONTR	PLUGS A Length Size QUANT 1000 gr  POF DRILL- on surveys TO feet to PR 19	plus plus plus plus plus ND ADAPT  ALL. 1-1  COVERING STEM AND S Were made OLS USED  SOCS ODUCTION	MUE  DATE  SPECIAL  SPECIAL  Submit 1  feet, and	GRAVI  DEPTOR TI  7841:  TESTS  report of from	Depth Set	DEPTH C	LEANED OUT  Felt #11  A Side  attach hereto  feet	
Correld Nickle Driller Darmen Shelton Driller Driller Driller Driller	OLE CASING WHERE SEA 1/4" 13 3/8" 225 8 5/8" 2903 8 5 1/2" 7843  aving plug—Material  SIZE SHELL USED  sults of shooting or chem  drill-stem or other special  ctary tools were used from the tools were used from the production of the first	RECO CHEMI  57 LS  cical tree  R  1 tests	RD OF SECOND O or deviati	PLUGS A Length Size QUANT QUANT PORILL- on surveys TO feet to PR 19 25.45	plus plus plus plus plus NDR CHEN NTTY I  RITTY I  RITTY I  RITTY I  ROVERING STEM AND S Were made OLS USED  ROUGHON  barrels	MUE  DATE  SPECIAL  submit 1  feet, and  of fluid of	GRAVI DEPTOR TI 7843: TESTS eport of	Depth Set ENT H SHOT RESEARCH Solution Separate	DEPTH C	LEANED OUT  Side attach hereto  feed	- - - - - - - - - - - - - - - - - - -
Gerald Nickle Driller Derman Shelton Driller  J. W. Nabors Driller Driller Driller	OLE CASING WHERE SI    A	RECO  Thinks  A second tree  Reco  A second tree  Reco  A second tree  Reco  A second tree  Reco  A second tree  A second tree	RD OF CEMENT OF	PLUGS A Length Size QUANT 1000 g  FLOT Tele OF DRILL- on surveys TO feet to PRO 25.45	plus  plus  plus  plus  NDR CHEM  COVERING  STEM AND  S were made  OLS USED  ODUCTION  barrels  ediment. G	SPECIAI of fluid of ravity. Be	REATM DEPT OR THE TESTS report of from from from from from from from f	Depth Set ENT H SHOT RESTOR	DEPTH C  Rever sheet and feet to feet to % was oil;	rele ell  e Side attach hereto feet	
Gerald Nickle , Driller Darmen Shelton , Driller , Drill	ole CASING WHERE SI    A	RECO  Chilar  Size LS  dical tree  Rel tests  O  24 hours	RD OF CEMENT OF	PLUGS A Length Size QUANT 1000 g  FLOT TO FORTILL- ON SURVEYS TO Feet to PRO 19 19 19 19 19 19 19 19 19 19 19 19 19 1	plus  plus  plus  plus  ND ADAPT  ADA	SPECIAI  Special  special  feet, and  feet, and  of fluid of  ravity Be  gasoline	REATM DEPT OR THE TESTS report of from from from from from from from f	Depth Set ENT H SHOT RESTOR	DEPTH C  Rever sheet and feet to feet to % was oil;	rele ell  e Side attach hereto feet	
J. W. Nabors , Driller , Driller	OLE CASING WHERE SI    A	RECO  Chilar  Size LS  dical tree  Rel tests  O  24 hours	RD OF CEMENT OF	PLUGS A Length Size PLUGS	plus  plus  plus  plus  ND ADAPT  h  STEM AND  were made  OLS USED  BOOS  ODUCTION  barrels  ediment. G  Gallons	SPECIAI  Special  special  feet, and  feet, and  of fluid of  ravity Be  gasoline	REATM DEPT OR THE TESTS report of from from from from from from from f	Depth Set ENT H SHOT RESTOR	DEPTH C  Rever sheet and feet to feet to % was oil;	rele ell  e Side attach hereto feet	
	aving plug—Material  apters—Material  size Shell Used  sults of shooting or chem  drill-stem or other special  chart tools were used from  the production of the first  mulsion;  gas well, cu. ft. per 24 ho  ock pressure, lbs. per sq. i	RECO CHEMI  57 LS  cical tree  R  1 tests  0  24 hours  ours  in	RD OF SED CONTROL OF CEMENT OF CEMEN	PLUGS A Length Size QUANT 1000 5  PER TO feet to PR 19 25 35 45 45 45 45 45 45 45 45 45 45 45 45 45	plus  plus  plus  plus  NDR CHEN  COVETINS  STEM AND  SWERE made  OLS USED  COUCTION  barrels  ediment. G  Gallons  (IPLOYEES	SPECIAL TO SPECIAL SPECIAL Seet, and feet, and of fluid of ravity. Be gasoline long 747	GRAVI  REATM  DEPT OR TI  7843-  TESTS  eport of from from from per 1,00	Depth Set ENT H SHOT RESTOR	DEPTH C	LEANED OUT  Felt off  attach hereto  feet  feet	
	aving plug—Material apters—Material  size Shell USED  sults of shooting or chem  drill-stem or other specia  ctary tools were used from  the production of the first nulsion; gas well, cu. ft. per 24 ho ock pressure, lbs. per sq. i	RECO  The state of	RD OF CEMENT OF	PLUGS A Length Size QUANT 1000 g  FIGURE PROTECT Geet to PROTECT FORTILITY F	plus  plus  plus  plus  ND ADAPT  h  COVERING  STEM AND  S Were made  OLS USED  ODUCTION  barrels  ediment. G  Gallons  HPLOYEES  ller	SPECIAI of fluid of ravity Begasoline	REATM DEPT OR THE TESTS report of from from from from shell	Depth Set ENT H SHOT REAL 83  Separate  99.8  00 cu. ft. o	DEPTH C	LEANED OUT  Side attach hereto  feed  feed  Driller	

Hobbs, Neplace extending 1718-52

Subscribed and sworn to before me this 18th

			FC	DRMATION RECORD
I	FROM	то	THICKNESS IN FEET	FORMATION
				TE TOE
	0 <b>54</b> 00	5400 5980	5400 580	No samples taken. Dolomite, shale & anhydrite.
	5980	6080	100	Polomite
	6080 6320	6320 6420	240 100	Polomite & shale Polomite, shale & Lime.
1	6420 6550	6550	130	Polomite
	6 <b>85</b> 0	6850 7215	300 355	Dolomite, lime & shale Dolomite & lime
	7215 7340	7340 7405	125	Lime, dolomite & shale
	7405	7455	65 50	Lime, delomite, shele & chert Lime, delomite, samd, shale & chert.
	7455 7865	7865 8000	410 135	Shale, dolomite, lime & sand
	8000	8005	5	Granite wash
		SCHOLUMBERGER		
	Glorieta Glear Fo		5100 (-16 5570 (-2)	1 * *
	Drinkard		6393 (-29	<b>16</b> 2)
	Wichita Permian	Simpson cont	6678 (-32 ect 7332 (-39	291) 201)
	Top licks Base Hell	<b>•</b>	7398 (-39	967)
	Connell		7600 (-41 7735 (-43	<del>1</del> 04)
	Ellenbur Ellenbur	ger ger delemite	7795 (-45 7856 (-46	
	Granite		800 (-49	
	<u> </u>	5519-5710		Tool open 30 min. thru 5/8" BC & 1" TC on 3 1/2" DS.
			ry delomite)	Strong blow immediately. Gas to surface in 4 min., and in 8 min. Flowed to clean & stabilize. Then flowed gas w/condensate mist @ stabilized rate of 3 MMcf/day. Recovered 540 (3.8 bbls.) condensate & gas cut mid. HMH 2700 psi. FBHP 825 psi. 30 min. SIBHP 3350 psi. Positive Test.
	<u>DST #2</u> :		ork delemite	Tool open 2 1/2 hrs. thru 5/8" BC & 1" TO on 3 1/2"  DS. Fair blow throughout test. Gas to surface in x 30 min. Recovered 540' (3.78 bbls.) oil & gas out mad. HMH 2900 psi. FBHP 525 psi. 30 min. SIRMP 1325 psi. Positive Test.
	<u>DET 13</u> :	6047-6238 (191' Tudd do		Tool open 35 min. thru 5/8" BC & 1" TC on 3 1/2" DS. Strong blow immediately. Gas to surface in 5 min., mud in 15 min. Flowed to clean & stabilize them flowed gas w/heavy mist of condensate stabilized rate of 1.7 [cf/dey. Recovered 540* (3.78 bble.) gas & condensate cut mud. HMH 3025 psi. FRHP 575 psi. 15 min. SIRHP 2400 psi. Positive Test.
	i	6820- 7100 (280' Wichita	delomite)	Tool open 2 hrs. & 15 min. thru 5/8" BC & 1" TC on 3 1/2" DS. Meak air blow throughout test. Rec. 90' (0.63 bbls.) very slightly gas cut mad. HMB 3575 psi. FBRP 0 psi. 30 min. SIBHP 0 psi. Positive Test.
,	"	7100-7300 200° Wichite	dolomite)	Tool open 2 hrs. thru 5/8" BC & 1" TC on 3 1/2" DS. Fair air blow throughout test. Recovered 210' (1.5 bbls.) very slightly gas cut mad. HMH 3725 psi. FBHP 0 psi. 30 min. SIBHP 460 psi. Positive Test.
		7836-8005 169' %11enbu d	rger •lomite)	Tool open 130 min. thru 5/8" HC & 1" TO on 3 1/2" DS. Very strong blow immediately. Gas in 4 min., and in 19 min., eil in 27 min. Flowed 41.25 bbls. eil in 90 min. GOR 908. HMH 4000 psi. PBRP 1100 psi. 15 min. SIRHP 1000 psi. Positive Test.
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