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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5c. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 12
4. Location of Well UNIT LETTER E 2310 FEET FROM THE NORTH LINE AND 760 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3431' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ SQUEEZED DRINKARD; OPENED ADDITIONAL PAY IN THE HARE-SIMPSON

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-84: Set cement retainer @ 6250'. Squeezed Drinkard perforations 6384' to 6662'. Pumped 200 sx Class "C" cement with .4% Halad-9 followed by 100 sx Class "C" cement with .4% Halad-9 and 5#/sx salt. WOC 24 hrs.

1-11 to 1-12-84: Tagged cement retainer @ 6250'. Drilled out retainer and cement to 6650'. Cleaned out to CIBP @ 6750'. Pressure tested casing to 500 psi. Tested O.K. Drilled out CIBP.

1-13-84: Cleaned out to 7982'. Spotted 400 gals 15% NEA from 7925' to 7525'. Perforated the Hare-Simpson with 1 JSPF from 7567' to 7921' (24 holes).

1-17-84: Acidized the Hare-Simpson perforations with 3500 gals 15% NEA. Fracture treated the Hare-Simpson perforations w/5,000 gals pre-pad + 28,000 gals x-linked gelled 2% KCl + 22,500# 20-40 mesh sand + 40,000# 10-20 mesh sand + 56 tons CO₂.

1-25-84: Cleaned out well to PBTD (7964'). Installed production equipment and returned well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 28, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE MAR 6 1984

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

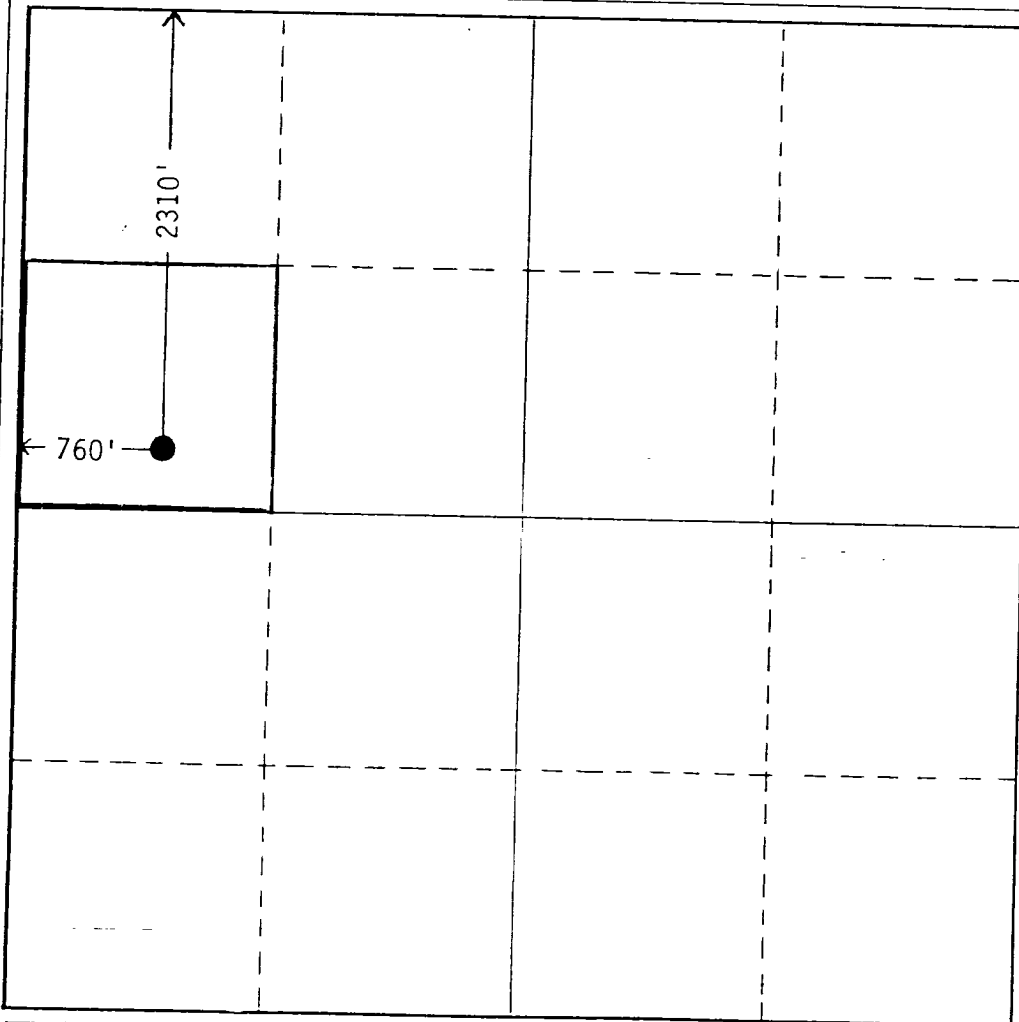
Operator SHELL WESTERN E&P INC.			Lease ARGO "A"		Well No. 12
Unit Letter E	Section 22	Township 21S	Range 37-E	County LEA	
Actual Footage Location of Well: 2310 feet from the NORTH line and 760 feet from the WEST line					
Ground Level Elev. 3431' DF	Producing Formation HARE-SIMPSON		Pool HARE-SIMPSON		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name A. J. FORE

Position SUPERVISOR
REGULATORY & PERMITTING

Company
SHELL WESTERN E&P INC.

Date
FEBRUARY 29, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

