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5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 12
4. Location of Well UNIT LETTER E 2310 FEET FROM THE NORTH LINE AND 760 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3431' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER SQUEEZE DRINKARD; OPEN ADDITIONAL PAY IN THE HARE-SIMPSON ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Set cement retainer @ 6330'±. Squeeze Drinkard perforations 6384' to 6662' with 100 sx Class "C" cement + .4% Halad-9, tailed in with 50 sx Class "C" cement + 5#/sx salt. WOC a minimum of 24 hrs.
2. Drill out cement retainer and clean out to PBTD (CIBP @ 6750' w/35' of cement). Pressure test casing to 500 psi. If test OK, drill out CIBP @ 6750' and clean out to top of cement @ 7990' (CIBP @ 8000').
3. Pressure test casing to 500 psi. Spot 400 gals 15% NEA from 7925' to 7525'.
4. Perforate the Hare-Simpson with 1 JSPF from top to bottom 7567' to 7921' (24 holes).
5. Acidize the Hare-Simpson perforations with 3500 gals 15% NEA.
6. Fracture treat the Hare-Simpson perforations w/5,000 gals pre-pad + 28,000 gals x-linked gelled 2% KCl + 22,500# 20-40 mesh sand + 40,000# 10-20 mesh sand + 56 tons CO₂.
7. Clean out well to PBTD.
8. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. FORE A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE DECEMBER 5, 1983

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

DEC 9 1983

DATE

CONDITIONS OF APPROVAL, IF ANY: