## BTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MOLTURINTZIO		1
SANTA FE	┼-	-
FILE	1	ļ
U.X.G.S.	<del> </del>	
LAND OFFICE	+	
DEBATOM	<del> </del>	

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO:87501

Form	C -	103	
Revis	e d	10-	1 _ 7

U.3.G.S.	
LAND OFFICE	Sa. Indicate Type of Lease
OFERATOR .	[ c <sub>1-</sub> , [ ]
	ren (,
	5. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FUR PROPOSALS TO PHILL ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  1.	
1. [FURM C-101] FOR SUCH PHOFOSALS.]	
OIL X CAS WELL OTHER	7. Unit Agreement Name
2. Name of Operator	
CHELL OIL COMPANY	8. Fam or Lease Name
SHELL OIL COMPANY  3. Address of Operator	1
	ARGO "A"
P. O. BOX 991, HOUSTON, TEXAS 77001	9. Weil No.
4. Location of Well	12
UNIT LETTER E . 2310 FEET FROM THE NORTH LINE AND 760 FEET FR	10. Field and Pool, or Wildcat
SATT LETTER ZSIO FEET FROM THE NORTH LINE AND 760 FEET FR	HADE CIMPOSI
	HARE SIMPSON
- THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NAME	- VIIIIIIIIIIIIIII
TOWNSHIP RANGE IMM	··· (
15. Elevation (Show whether DF, RT, GR, etc.)	<u> </u>
24231 DE	12. County
3431' DF	LEA ()))
Check Appropriate Box To Indicate Nature of Notice, Report of C	1 25%
NOTICE OF INTENTION TO:	Other Data
SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING COMMENCE DRILLING OPNS.	<u></u>
CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
SOUFFIFF DRINKARD OPEN APPATAGONAL OTHER	_
OTHER SQUEEZE DIVINGENCE ADDITIONAL DAY	
	-
17. Describe Proponed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	
and good pertinent dates, including	g estimated date of starting any propose
1. Set cement retainer @ 6330'+. Squeeze Drinkard perforations 6384 Class "C" cement + .4% Halad-9, tailed in with 50 sx Class "C" ce	
Class "C" comont + 40 U.J.T. Squeeze Drinkard perforations 6384	to 6662! with 100 au
Class "C" cement $+$ .4% Halad-9, tailed in with 50 sx Class "C" ce a minimum of 24 hrs.	ment + 5#/cv 1+ 100 SX
2. Drill out coment notainer and 3	ment + 5#/SX salt. WOC
	51 6 ·
test casing to 500 psi. If test OK, drill out CIBP @ 6750' w/3 @ 7990' (CIBP @ 8000').	5 of cement). Pressure
6 7990, (CIBE @ 8000.)	lean out to ton of coment
Y. FIESSUIP TEST Casing to End mail of the	
4. Perforate the Hare-Simpson with 1 JSPF from top to bottom 7567' to Acidize the Hare-Simpson perforations with 3500 gals 15% NEA	' to 7525'
5. Acidize the Hare-Simpson with 1 JSPF from top to bottom 7567' t	0 7921' (24 holos)
5. Acidize the Hare-Simpson perforations with 3500 gals 15% NEA. 6. Fracture treat the Hare-Simpson perforations of the Hare-Simpson perforations with 3500 gals 15% NEA.	(24 notes).
or lacture treat the Hare-Simpson perforations w/5 000 gals pro pad	. 00 000 -
6. Fracture treat the Hare-Simpson perforations with 3500 gals 15% NEA. gelled 2% KCl + 22,500# 20-40 mesh sand + 40,000# 10-20 mesh sand 7. Clean out well to PBTD.	+ 28,000 gals x-linked
7. Cledi Out Well to DRTh	+ 56 tons CO <sub>2</sub> .
8. Install production equipment and return well to production.	-
equipment and return well to production.	
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I hereby certify that the information	•
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
writer for. A. J. FORE TITLE SUPERVISOR DEC. & DEDMITTING	
DOTENTION ACG. & PERMITTING	PATE DECEMBER 5. 1983
ÓRIGINAL SIGNED BY EDDIE SEAY	DATE DELEMBER 5, 1983
OIL & GAS INSPECTOR	DEC 9 1983
CHOATO BA OTTO CONTROL TELEVISION OF CONTROL C	1151.7 170.1