

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DON NOT USE THIS FORM FOR PROPOSALS TO HILL OR TO CEMENT OR PLUG TAPS TO A DIFFERENT RESERVOIR.
(USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Shell Oil Company	3. Address of Operator P. O. Box 1509; Midland, Texas 79702	4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	5. Elevation (Show whether DF, RT, CR, etc.) 3431' DF
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7. Unit Agreement Name	8. Farm or Lease Name Argo A	9. Well No. 12	10. Field and Pool, or Wildcat Drinkard	12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DUMP ACID DOWN TUBING

2/07/78: Acidized perfs 6383-6502' by dumping 400 gals 15% NEA down tbgs. Well SI
4 hrs. Inj gas-lift down tbgs for 2 hrs.

2/08/78: Plunger lifting 1 hr on & 1/4 hr off.

2/16/78: In 24 hrs lifted 4 B0. Gas rate 350 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullos TITLE G. W. Tullos Senior Production Engineer DATE 5/30/78

APPROVED BY Jerry Sexton Dist. 1, Supv. TITLE DATE JUN 08 1978

CONDITIONS OF APPROVAL, IF ANY: