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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Shell Oil Company	P. O. Box 1858, Roswell, New Mexico	UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>760</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3431' df			NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac and Acid Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation January 4, 1965, thru February 1, 1965

1. Pulled tubing and packer.
2. Perforated 5832', 5842', 5844', 5848', 5853', 5861', 5868', 5874', 5876', 5881', 5884', 5892', 5913', 5922', 5930', 5932', 5938' w/1-3/8" JS (total 17 holes).
3. Ran 194 jts 2" tubing with Baker FBRC at 6003'.
4. Treated with 3700 gallons 15% NEA using ball sealers.
5. Released Baker FBRC. Pulled 2" tubing and packer.
6. Dumped 145 sx 8-12 and 20-40 sand to cover perfs 5938 - 5832'. Top of sand at 5826'. Displaced hole with formation water.
7. Set FBRC at 5602'. Squeezed with 350 sx regular neat cmt. Did not circulate cement.
8. Circulated sand off bottom, retrieved BP and reset at 5800'. Set FBRC at 5680' and pressured 5712 - 5773' to 2500 psi - squeeze OK.
9. Pulled 2" tubing, FBRC, and retrievable BP.
10. Ran 3" XL tubing and set Baker 2-cup packer at 5803', FBRC at 5677'. Treated with 500 gallons 15% NEA and fraced with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite in 3 stages. Released packers. Pulled 3" XL tubing and packers.
11. Ran 187 jts (5785') 2", EUE, 8rd, J-55, tubing and hung at 5794' with top of SN at 5793'. Top of Sweet HD-100 Hookwall Packer at 5788' with 9000 psi. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. L. KING TITLE Acting District Exploitation Engineer DATE 2-3-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12. Swabbed well and recovered load.
13. In 24 hours flowed 19 B0 plus trace of water on 14/64" choke. FTP 1030 psi. Gravity 37.0 deg. API.