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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico	
Lease Arco "A"	Well No. 12	Unit Letter E	Section 22
Township 21S		Range 37E	
Date Work Performed 4-9-63 thru 4-19-63	Pool Blinebry (Oil)	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandon Brunson, Recomplete in Blinebry (Oil)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set Baker CIBP at 8000', capped w/1 sa. cement.
3. Ran GR/N-CLL from 7980' - 2500'.
4. Perforated 5 1/2" casing 5712', 5718', 5725', 5727', 5729', 5731', 5733', 5735', 5746', 5748', 5751', 5753', 5767', 5770', 5773' w/1-3/8" JS (15 holes).
5. Ran FERC on 3" frac tubing to 5770', hydrotested tubing to 8000 psi.
6. Spotted 250 gallons BDA over perforations, raised packer and set at 5694'.
7. Treated w/a total of 1500 gallons 15% BDA using ball sealers.
8. Treated w/20,000 gallons lease oil containing 1# 20-40 Mesh sand & 1/20# Mark II Adomite per gallon in 3 stages using ball sealers. Pulled frac tubing and FERC.
9. Ran 186 gcs. (5746') 2", EUE, 8rd thd tubing & hung at 5762' w/Sawtooth pin collar on bottom, 2" SN at 5731'; Sweet HD-100 packer at 5603'.
10. Recovered load.
11. On OPT flowed 100 BOPD, cut 0.2% BS, thru 14/64" choke. FTP 400 psi. CP packer. Gravity 41.8 deg. API.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

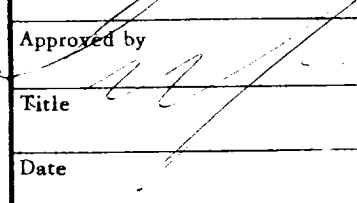
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	