			JIL CONSERVATIO Santa Fe, Ne	w Mexico			
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t i	Annaly a contract biblishing a contract of		REQUEST FOR (OIL)-	(GAS) ALL	OWABLE		ه در .
		hat this	form be submitted by	the operato	or before an	initial a	allowable
	borner	to any c	ompleted oil or gas W	ell. Form (	110 (Cer.t	incate o	i Compri-
		etton to	Transport (11) will	not be appro	oved until Fo	orm 1-104	18.11160
when the C	ommicsi	on For	m C-104 is to be subm	itted in tr:	ipincate to	the offic	e to white
	WAC CC	mt Two	conies will be retai	ned there a	la the other	submitte	u to the
Duranting	0 664 00	Johhe	New Mexico. The allo	wable will	be assigned (	errective	7:00 a.n
Jata of	aampla	tion nr	ovided completion re	port is file	ed auring mo	nthoi c	ompretro
	tion de	to shall	he that date in the	case of an o	oil weil whe	n 011 18	derivered
into the s	tock ta	anks. Ga	s must be reported on	15.025 P.B	. at 60° Fa	hrenheit.	
-			New Mexico		1-8-52		
		Pla			Date		
		L T a					
ALL ADD HER	FRV RF(	UESTING	AN ALLOWABLE FOR A WE	IL KNOWN AS	:		
WE ARE HER		ACTOLING			to SW	N	1
Shell	1 0il C	ompany	Argo "A" or Lease	Well No.	12 in	_ 1/4	174
Co	mpany (	or Operat	or Lease				
	22	21-5	R. <u>37-E</u> , N.M.P.M.	Brunson	Pool	Lea	County
section	,	Т,	R, N.M.P.M.		1001		001110
			Elevation 3431		11-6-51	1-	-4-52
Please ind			Elevation J~J*	Spudded	Comp	Tered	
	-H	·37-E	Total Depth	P.	B		
			Top Oil/Gas Pay Initial Production	<b>T</b> o	p Water Pay	299.41	
			Initial Production	Test: Pump_	Flow		GAS PER DA
			21 Based on Bbls	. 0il in	lirs.		Mins
x			Method of Test (		KAK CARE NO CO		Tank
			Size of choke in in	20/0	ŝ4"		
			Size of choke in it	a /8*		8178	
			Tubing (Size) 2 Pressures: Tubing	JIV		0 (Pool	
						U THC	
1		•	Pressures: Tubing	400	Casing		
		•		400 701	Casing	NY 1 - L/	
	Sec	22	Pressures: Tubing Gas/Oil Ratio	701	Gravity	43.80	
	Sec	22		701 Casing Per	Gravity forations:	43.0	
Unit let		22 E	Gas/Oil Ratio	701 Casing Per	Gravity forations:	4).0	
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Unit lett Casing & (	ter:	<u> </u>	Gas/Oil Ratio Acid Record: dGals	701 Casing Per	Gravity forations: Show of ( S/	)il.(ias ar	nd water
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Form C-104

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(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: <u>1-4-52</u>

Pipe line taking oil or gas: Shell Pipe Line

Remarks: New completion. This well was submitted to be drilled as a Hare Field well, but permission was granted to complete and produce as a Brunson Field well. The twin well, Argo A-7, is now shut in for proposed recompletion in the McKee-Gonnell.

Shell Oil Company Company or Operator N ita By: Signature Position: Division Exploitation Engineer

Send communications regarding well to:

Name: Shell Oil Company

Address: Box 1957, Hobbs, New Mexico

CONSERVATION COMMISSION OIL LE Y tin By: The B. Gas Inspector Title: \_\_\_\_