

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-06745
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	907 WPX-759
9. Pool name or Wildcat	Eunice N., Blinbry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3411' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER **Injection**

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd. Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 22 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Convert to Injection WFX-759

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/00 MIRU. Pull out of hole & laydown rods & pump. Nipple down wellhead. Nipple up BOP. Pull out of hole & laydown tubing.

9/8/00 Run in hole w/ bit, scraper & workstring to 6480'. Pull out of hole. RIH w/ RBP & packer. Set RBP @ 5489' & test casing to 500#. POH. RIH w/ workstring & bit into open hole. Tag fill @ 6608'. Pull up hole above perms.

9/11/00 RIH w/ workstring. Tag fill @ 6612'. Attempt to clean out - would not circulate. Pull out of hole. Run in hole w/ packer & workstring. Set packer @ 6460'. Acidize Drinkard 6371' - 6612' w/ 2000 gals 15% HCL.

9/12/00 RIH w/ injection packer & 2-3/8" poly lined tubing. Pump 60 bbls packer fluid, set packer @ 5472'. Finish loading casing w/ packer fluid. Unable to obtain MIT due to air in the casing.

9/13/00 Finish loading casing w/ packer fluid. Nipple down BOP. Nipple up wellhead. Pressure test casing to 510# for 30 mins. - tested OK. (See Attached). Hook well up to injection system. Put on injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 9/18/00

TYPE OF PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCSN

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