State of New Mexico

J, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Г٦	AMENDED REPORT

	¹ O _F	perator name a	ind Address				1 2	OGRID Number	
Shell Western E8	_							020676	;
P.O. Box 576							3 R	eason for Filing C	
Houston, TX 770					,		16	со	
4 API Num	5 Pool N	5 Pool Name				⁶ Pool Code			
30-025-06		<u> </u>	EUNICE BLINEBRY-TUBB-DRINKARD-NOR				RTH		22900
⁷ Property Co			8 Property Name NORTHEAST DRINKARD UNIT				9 Well Number		
010115		<u> </u>		OKIHEASI DHI	NKAHD U	NI I			907
UL or lot no. Section	ace Location Township		Lot. Idg	Feet from the	North/So	oth Line	Feet from the	East/West line	County
J 22	} -	37E		1980'	i	JTH	1980'	EAST	LEA
11 Botto	om Hole Lo	cation		<u> </u>					<u> </u>
UL or lot no. Sectio			Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County
	ducing Method C	ode 14 Gas	Connection Date	1		r 10	C-129 Effective	Date 17 C-	129 Expiration
P	Р		N/A	N,	/A		N/A		N/A
III. Oil and Gas	-			20 000			32 700		
18 Transporter OGRID		ransporter Nan and Address	ansporter Name and Address		20 POD 21 O/G		22 POD ULSTR Location and Description		on
007440*	EOTT Energy	v Pipeline	LP	22647	10	0	A, SEC. 02, T21S, R37E		
	P. O. Box 46	•				-	NEDU CENTE	RAL BATTERY	
1	Houston, TX	77210-4							
	THIS OGRID								
	11/1/93 TC 4/1/94, USE								
	<u>+/ 1/34, 00</u> 2	<u> 2 Wanio 110</u>	. 03/400.						
			<u></u>						
IV. Produced W	ater								_
23 POD				24 DOD III C					
²³ POD		· 00 T04	2 227	²⁴ POD ULS	TR Location	n and Des	cription		
²³ POD 2264750	<u></u>	. 02, T21	S, R37E	²⁴ POD ULS	TR Location	n and Des	cription		
²³ POD	etion Data	6 Ready Date	S, R37E	²⁴ POD ULS	TR Location		eription 8 PBTD	29 Pe	erforations
²³ POD 2264750 V. Well Comple	etion Data		S, R37E		TR Location			29 Pe	erforations
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