DISTRIBUTION				
S/ TAFE	NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMIT ON Form C-104		
ë	TT KEGU	EST FOR ALLOWABLE	Supersedes	Old C-104 and Ca
G.S.	ALITHODIZATION	AND	Ellective 1	-1-65
DOFFICE	TO THORIZATION TO	TRANSPORT OIL AND NATE	JRAL GAS	
, TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator Cl 11 Oct 1 C				
Shell Oil C	ompauy.			
İ	500			
Reason(s) for filing (Check proper	500, Midland, Texas 7970	01		
New Well	box)	Other (Please expla	in;	
Recompletion	Change in Transporter (*)	Reclassific	ation from Cae Wo	11
Change in Ownership	OII	to Oil We	ell.	-
	Casinghead Gas 🔀	Other (Please explanation of the Please expl		
If change of ownership give name and address of previous owner _	ne			
		*		
DESCRIPTION OF WELL AN	Well No. Pool Name Table 1	Y(n)	:i _ecse	
Turner	3 Drinkard	,	Pederi or Pes Fee	Lease No.
Location				
Unit Letter	1980 Feet From The South	1980	Foot	
			From The Last	
Line of Section 22	Township 21	37 , NMPM,	T.e.	
			LEEFFECTIVE JANUA SKELLY OIL COMP	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL OIL S or Condensate Corporation	638	SKELLY OIL COMP	ANY 1977,
Name of Authorized Transporter of	Oll 🔼 or Condensate	As wees Give address to which	approved copy balks Oll it	OMPANTS
Name of Authorized Trans	Corporation	P. O. Box 1910, M	Idland, Texas 7970	1
Skelly Oil Compa	Corroration Casinghead Gas X or Dry Rad	Oive address to which	approved copy of this form is	to be sent)
				,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 30	is and finduity connected?	Wher	
			3/27/72	
If this production is commingled of COMPLETION DATA	with that from any other lease compo	91/6 mingling order numbe		J
- SHIP DETION DATA	C. W. M.	and the second s		
Designate Type of Comple	tion = (X)	workove: Deep	en Flag Back Same Re	
				s'v. Diff. Res'v.
Date Spudded	I .			s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Pros.	. usa. Wegih	P.B.T.D.	s'v. Diff. Res'v.
-	Date Compl. Ready to Pros.			s'v. Diff. Res'v.
-	Date Compl. Ready to Pros.		Turing Depth	s'v. Diff. Res'v.
-	Date Compl. Ready to Pros.		Turing Depth	s'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Pros.			s'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Pros. Name of Producing Formation	The Landon Pay	Turing Depth	s'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A	HD LEMENTING RECORD	Turing Depth	s'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Pros. Name of Producing Formation	The Landon Pay	Turing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A	HD LEMENTING RECORD	Turning Depth Tepth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A	HD LEMENTING RECORD	Turning Depth Tepth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A	HD LEMENTING RECORD	Turning Depth Tepth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	PD DEMENTING RECORD DEPTH SET	Tepth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test many be	ED LEMENTING RECORD DEPTH SET	Tepth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test many be	PD MENTING RECORD DEPTH SET Select reservery of total volume of load	Tabung Depth Tepth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test mass be able for this	ED LEMENTING RECORD DEPTH SET	Tabling Depth Tepth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL, WELL Cate First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test mass be able for this	PD MENTING RECORD DEPTH SET Select reservery of total volume of load	Tabley Depth Tepth Casing Shoe SACKS CEN foil and must be equal to or e	1ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Test must be able for that	DEPTH SET Solvery of total volume of load work to be for fall 24 hours) Federical stemod (Flow, pump, g	Tabling Depth Tepth Casing Shoe SACKS CEN	1ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Test must be able for that	DEPTH SET Solvery of total volume of load work to be for fall 24 hours) Federical stemod (Flow, pump, g	Tabley Depth Tepth Casing Shoe SACKS CEN foil and must be equal to or e	1ENT
Perforations HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure	DEPTH SET after resovery of total volume of load areast to be for full 24 hours) and any the for full 24 hours)	SACKS CEN SACKS CEN I oil and must be equal to or e	1ENT
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST ID NELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure	DEPTH SET after resovery of total volume of load areast to be for full 24 hours) and any the for full 24 hours)	SACKS CEN SACKS CEN I oil and must be equal to or e	1ENT
Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure	DEPTH SET after resovery of total volume of load areast to be for full 24 hours) and any the for full 24 hours)	SACKS CEN SACKS CEN I oil and must be equal to or e	1ENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure	DEPTH SET after resovery of total volume of load areast to be for full 24 hours) and any the for full 24 hours)	Tabley Depth Tepth Casing Shoe SACKS CEN foil and must be equal to or e as lift, etc., Choke Size	1ENT
Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Test must be able for that Date of Test Tubing Pressure Oil-Bbls.	CALLES TO SCARRENCE MANUEL STATE OF THE SET	SACKS CEN SACKS CEN I oil and must be equal to or e	1ENT
Perforations HOLE SIZE HOLE SIZE FEST DATA AND REQUEST IN WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Pros. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for the case of Test) Tubing Pressure Oil-Bbls.	CALLES TO SCARRENCE MANUEL STATE OF THE SET	Tabley Depth Tepth Casing Shoe SACKS CEN foil and must be equal to or e as lift, etc., Choke Size	1ENT

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ev	
		Times Ust I Street	
,−	1		•

M. J. Adams

(Signature)

(Title)

(Date)

Supervisor, Oil Accounting

August 28, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation feats taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.