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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.

Recompletion

MAY 11 9 03 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

May 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Turner

Well No. 3, in NW 1/4 SE 1/4

(Company or Operator)

(Lease)

Blinebry (Oil)

Pool

Unit Letter

J, Sec. 22

T-21-S

R-37-E

NMPM

Operation Started

Operation

Lea

County Date ~~SEPT 20~~ April 20, 1964

Date ~~SEPT 20~~ Completed

May 4, 1964

Please indicate location:

R-37-E

Elevation 3418' DF

Total Depth 6618'

FBD

Top Oil/Sec. 5725'

Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5725', 5731', 5747', 5758', 5796', 5801', 5809',

Perforations 5823', 5837', 5845', 5859', 5863'

21 Open Hole Depth 6520' Depth Tubing 5709'

SOIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 6 bbls. water in 24 hrs, _____ min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 g. 15% HCl, 20,000 g. L.C., 20,000 g. sd, 1000 g. Mark II Adonite

Casing Press. 500 Tubing Press. 320 Date first new oil run to tanks May 3, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Shelly Oil Company

Remarks: As per NMCC Order No. MC-1478, dated 5-4-64.

Request cancellation of Tubb Gas Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Shell Oil Company

(Company or Operator)

Original Signed By

R. A. Lowery

By: R. A. LOWERY (Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico 88201

OIL CONSERVATION COMMISSION

By: _____

Title _____