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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBES OFFICE O.C.C.

MISCELLANEOUS NOTICES

APR 10 11 00 AM '64

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| | | | | | |
|--------------------------------------|--|---|--|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | Abandon Tubb Gas. Dual Blinebry NOTICE OF INTENTION, with existing Drinkard (OTHER) | |

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

April 8, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Shell Oil Company Turner Well No. 3 in J
(Company or Operator) (Unit)
NE 1/4 SE 1/4 of Sec. 22, T. 21-S, R. 37-E, NMPM, Blinebry Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill well and pull tubing.
2. Run GR/N with CCL from 6450' (Model "D" packer to 2900').
3. Perforate Blinebry between 5650' and 5850'.
4. Run 2" tubing with FBRC and retrievable bridge plug. Set bridge plug above perfs and pressure test casing to 4000 psi. Release bridge plug and reset at 5920' and cap with sand.
5. Treat with 1500 gallons 15% NEA. Pull tubing and packer.
6. Fracture treat with 20,000 gallons lease crude containing 1#/gallon 20-40 mesh sand plus 1/20#/gallon Mark II Adomite.
7. Run tubing and clean out sand. Pull retrievable bridge plug and tubing.
8. Run Drinkard tubing with Model M snap set packer, retrievable S.V. and sliding sleeve valve (open) immediately above Baker Model D packer seal assembly. Land tubing in Model "D" packer at 6450'. Spot mud gel between packers to abandon Tubb Gas Zone. Set Model "M" packer at 5875', 25' below Blinebry perforations.
9. Close sliding sleeve, pull S.V. (over)

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator

By..... Original Signed By R. A. Lowery
B. A. LOWERY
Position..... District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name..... Shell Oil Company
Address..... Box 1858..... Roswell, New Mexico

10. Run Blinbry production tubing.
11. Swab off both zones.
12. Take packer leakage test.