

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 30, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Shell Oil Company, Incorporated A. T. Turner Well No. 3 in the \_\_\_\_\_  
Company or Operator Lease

SW/4 of Sec. 22, T. 21-S, R. 37-E, N. M. P. M.,  
Drinkard Field, Lea County.

The dates of this work were as follows: 6-29-49

Notice of intention to do the work was (was not) submitted on Form C-102 on 6-30-49 19\_\_\_\_  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 6618 feet. 5 1/2-inch casing cemented at 6520 feet. Washed open hole with 500 gallons acid. Treated open hole with 1000 gallons 15% acid. Maximum treating pressures: casing 2600 p.s.i., tubing 2500 p.s.i. Final: casing 2300 p.s.i., tubing 2500 p.s.i. Total oil and acid load 139 barrels. Ran swab twice. Well started flowing. Flowed 190.4 barrels fluid with average out 3% acid water in 8 hours, through 1-inch choke. FCP 30 p.s.i. FCP vacuum. Then flowed 110.79 barrels fluid out 1% water and 0.6% BS through 3/4-inch choke in 8 hours. Gravity 39.9 deg. API. G.O.R. 702.

Witnessed by M. S. Thompson Shell Oil Company, Incorporated Head Bookstabout  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

30th day of June 19 49

Name Frank R. Lovering

Position District Superintendent

Representing Shell Oil Company, Incorporated  
Company or Operator

Notary Public

My commission expires March 11, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

JUL 8 1949

Name

Oil & Gas Inspector

Title