

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-025-06746	
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Turner	
8. Well No. 4	
9. Pool name or Wildcat Penrose Skelly; Grayburg	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Apache Corporation	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3425'</u> GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	SUBSEQUENT REPORT OF: <input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other Plugback to Grayburg

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/2001 MIRU and pull out of hole w/ production equipment.

9/25/2001 Run in hole w/ casing scraper to 5400'. Pull out of hole. Run in hole w/ CIBP and set @ 4500' w/ 35' cement on top. Perforate casing @ 4100-04 and attempt to circulate. Establish rate of 2.5 BPM & 900#.

9/26/2001 Perforate casing @ 3600-04. Run in hole w/ packer. Well will circulate to surface @ 2.5 BPM. Run in hole w/ packer and set between upper and lower perms. Perfs @ 4100-04 taking fluid @ 2.5 BPM & 900#. Release packer and pull out of hole. Run in hole w/ cement retainer and set @ 4050'. Cement squeeze perms 4100-04 w/ 150 sx cement @ 2.2 BPM & 500#.

9/28/2001 Run in hole w/ 4-3/4" bit and tag cement @ 3538'. Drill out cement to retainer @ 4050'. Run cement bond log and found top of cement @ 3590'.

10/1/2001 Run in hole w/ cement retainer and set @ 3548'. Cement squeeze perms 3600-04 w/ 520 sx cement @ 3 BPM & 250#.

(Continued on other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	<u>Debra J. Anderson</u>	TITLE	Sr. Engineering Technician
DATE	11/7/2001	TELEPHONE NO.	713-296-6338
TYPE OR PRINT NAME <u>Debra J. Anderson</u>			
(This space for State Use)			
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	11/7/2001

300 Paddock

Turner # 4 (Plugback to Grayburg)
30-025-06746
Unit M, Sec. 22, T-21S, R-37E
Lea County, New Mexico

10/3/2001	Run in hole w/ 4-3/4" bit and tag cement @ 3535'. Drill out cement and retainer @ 3548' to 4040'. Circulate hole clean. Pull out of hole. Test casing to 1000# - OK.
10/4/2001	Perforate Grayburg 3802-3812, 3818-3842, 3854-3860, 3868-3896, 3902-3906.
10/5/2001	Acidize Grayburg 3802' - 3906' w/ 4000 gals 15% HCL
10/9/2001	Frac Grayburg 3802' - 3906' w/ 20748 gals gel & 19525# 16/30 sand
10/10/2001	Run in hole w/ workstring and tag sand @ 3813'. Clean out sand to 3937'. Circulate hole clean.
10/11/2001	Re-Frac Grayburg 3802' - 3906' w/ 32256 gals gel & 60000# 16/30 sand.
10/15/2001	Run in hole w/ workstring and tag sand @ 3911'. Clean out sand to 4040'. Circulate hole clean.
10/16/2001	Run in hole w/ 2-7/8" production tubing and set @ 3945'. Set pumping unit. Return well to production in Grayburg pool.