

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-025-06746

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

TURNER

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

8. Well No.

4

9. Pool name or Wildcat

PADDOCK

4. Well Location

Unit Letter

M

: 660

Feet From The

SOUTH

Line and

330

Feet From The

WEST

Line

Section

22

Township

21S

Range

37E

NMPM

LEA

County

10. Proposed Depth

7890' (TD)

11. Formation

PADDOCK

12. Rotary or C.T.

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13. Elevations (Show whether DF, RT, GR, etc.)

3436' DF

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

WORKOVER RIG

16. Approx. Date Work will start

UPON APPROVAL

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	32.4#	226'	300	SURF
11"	8-5/8"	32#	2859'	1630	SURF
7-7/8"	5-1/2"	15.5, 17#	7790'	600	5130' (TS)

WE PROPOSE TO PLUG BACK THE WANTZ ABO AND RECOMPLETE TO THE PADDOCK AS FOLLOWS:

1. POH w/prod equip.
2. CO to PBTD @ +/-7245'.
3. Set CIBP @ +/-7100' to abandon Abo. Cap CIBP w/35' cmt.
4. Set CIBP @ +/-6390' to abandon Drinkard. Cap CIBP w/35' cmt.
5. Run CBL from PBTD to 2800' to loc TOC behind 5-1/2" csg. (Engr may rec cmt sqz.)
6. TIH w/prod string. Spot inhib fl from PBTD to 5275'. Spot 75 gals 28% NEFE HCl from 5275' to 5200'.
7. Perf Paddock 5232-76' (2 JSPF).
8. Swab well.
9. AT Paddock w/5250 gals 28% NEFE HCl.
10. Swab well & ret to prod.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 6/25/91

TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.  
WORKOVER

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Fee Lease - 3 copies

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Shell Western E&P Inc.			Lease TURNER		Well No. 4
Unit Letter M	Section 22	Township 21S	Range 37E	NMPM	County LEA
Actual Footage Location of Well: 660 feet from the SOUTH line and 330 feet from the WEST line					
Ground level Elev. 3436' DF	Producing Formation PADDOCK		Pool PADDOCK		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*J. H. Smitherman*

Printed Name

J. H. SMITHERMAN

Position

REGULATORY SUPV.

Company

SHELL WESTERN E&P INC.

Date

6/25/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

