## DISTAINUT TOH JANTA FE

1-15-88 (Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	REQUEST FOR ALLOWABLE  AND  PERMATION  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPATION  P						
	SHELL WESTERN E&P INC.						
	P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	Recompletion X	New Well Change in Transporter of:  Recompletion X Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensale						
	If change of ownership give name and address of previous owner						
ΞΙ.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No	
	TURNER	4   WANTZ ABO	<del></del>	State, Federa	or Fee FEE	_	
	Unit Letter M : 660 Feet From The SOUTH Line and 330 Feet From The WEST						
	Line of Section 22 To	Mange Plange	37E , NMPA	۲,	LEA	County	
н.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S			·	
	Name of Authorized Transporter of Cil	or Condensate	1	• •	ved copy of this form is t	o be sent)	
	SHELL PIPE LINE CORP.  Name of Authorized Transporter of Casinghead Gas [Y] or Dry Gas		P. O. BOX 1910, MIDLAND, TX 79701  Address (Give address to which approved copy of this form is to be sent)				
			l "	P. O. BOX 1137, EUNICE, NM 88231			
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas octually connected? Wh				
	give location of tanks.	J 22 21 37E	<u>YES</u>		12-10-87	<del></del>	
•,•	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:	Company of the Compan		
•	Designate Type of Completic	on — (X) Oil Well Gus Well	New Well Workover	Deepen 1	Plug Back   Same Res	'v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del></del>	P.B.T.D.		
	5-30-49	Name of Producing Formation	7890 Top OII/Gas Pay		7245 Tubing Depth		
	E-evations (DF, RKB, RT, GR, etc.)	WANTZ ABO	7129'		7118		
	Perforations				Depth Casing Shoe		
	7129' - 7177' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEM	ENT	
•	17-1/2"	13-3/8" (32.4#)	226'		300		
	11"	8-5/8" (32#)	2859		1630		
	7-7/8"	5-1/2" (15.5, 17#)	7790'		600		
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to the state of the depth or be for full 24 hours)						
	OIL WELL  Date First New Oil Run To Tanks   Date of Teet		Producing Method (Flow, pump, gas lift, etc.)				
	12-10-87	12-28-87	PUMP				
	Length of Test 24 HRS	Tubing Pressure	Cosing Pressure		Choke Size		
	Actual Prod. During Test	OII-Bbla.	Water-Bbls.		Gas - MCF		
		2	3	3		40	
	GAS WELL						
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMC	F <sup>'</sup>	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut	-1n)	Choke Size		
ï.	CERTIFICATE OF COMPLIANC	OIL CONSERVATION DIVISION					
	I hereby certify that the rules and re- Division have been complied with above is true and complete to the	APPROVED  JAN 19 1988  BY ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  This form is to be filed in compliance with nucle 1104.  If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation to taken on the wall in accordance with nucle 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
-	(Signa						
-	SUPERVISOR REG						

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such thangs of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.