

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
TURNER

9. Name of Operator	
SHELL WESTERN E&P INC.	
10. Address of Operator	
P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)	

9. Well No.
4
10. Field and Pool, or Wildcat
WANTZ ABO

11. Location of Well	
UNIT LETTER M	LOCATED 660 FEET FROM THE SOUTH LINE AND 330 FEET FROM WEST LINE OF SEC. 22 TWP. 21S RGE. 37E NMPM

12. County
LEA

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-30-49	7-11-49	12-10-87	3436' DF
19. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7890'	7245'	-----	Rotary Tools X

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name	
7129' - 7177' (WANTZ ABO)	

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	226'	17-1/2"	300 SX REGULAR	-----
8-5/8"	32#	2859'	11"	1200 SX 3% + 430 SX NEAT	-----
5-1/2"	15.5, 17#	7790'	7-7/8"	600 SX REGULAR	-----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	7118'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7129' - 7177' (1 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7129' - 7177'	ACD W/3000 GALS 20% HCL-NEA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-10-87		PUMP - 2" X 1-1/2" X 16' HIGHLAND				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-28-87	24			2	40	3	20,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	30					40.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
SOLD	

35. List of Attachments
C-104, C-103, C-102

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 1-15-88

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____ 7378'	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 7740'	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____ 7890'	T. Todilto _____	T. _____
T. Drinkard _____ 6383'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6620'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	SAND & GRAVEL	7283	7342	59	LIME & STREAKS SHALE
140	230	90	RED BEDS	7342	7528	186	LIME, SHALE & SAND
230	1274	1044	RED BEDS & ANHYDRITE	7528	7549	21	LIME & SAND
1274	2135	861	ANHYDRITE & SALT	7549	7890	341	LIME & SHALE
2135	2586	451	ANHYDRITE				
2586	2787	201	ANHYDRITE & LIME				
2787	4430	1643	LIME				
4430	4778	348	LIME & SAND				
4778	7032	2254	LIME				
7032	7109	77	LIME & CHERT				
7109	7245	136	LIME				
7245	7333	88	SANDY LIME				