

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 4
4. Location of Well UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DRINKARD HARE SIMPSON
15. Elevation (Show whether DF, RT, GR, etc.) 3436' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER SQZD DRINKARD; SI WELL <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-87: POH w/prod equip. Set RBP @ 6750'.  
11-17-87: Spotted 2 sx 10-20 sd on top of RBP. Pres tstd to 1000#, would not hold.  
11-18-87: Cleaned sd off RBP. Repaired RBP & reset @ 6750'. Pres tstd to 1000#, would not hold. Reset RBP @ 7000' & @ 7280', would not hold 1000# pres tst. Reset RBP @ 6320'. Pres tst to 1200#, held OK.  
11-19 to 11-20-87: Reset RBP @ 7280'. Pres tstd to 1000#, held OK. Spotted 2 sx 10-20 sd on top of RBP. Set pkr @ 6160'. Sqzd Drinkard perfs 6420' - 6642' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 100 sx Cls "C" cmt + 2% CaCl2.  
11-23 to 11-30-87: DO cmt 6270' - 7270'. Started drlg on RBP.  
12-01-87: Ran tbgs & rods, SI well. Poor csg integrity btw Drinkard & Hare Simpson have made testing the Hare Simpson impractical.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 12-8-87  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1987

7 A M. P. 12-11-87

RECEIVED  
DEC 10 1987  
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